

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 20501
30-015-10338

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SWD ☐

2. Name of Operator
Yeso Water, Ltd.

3. Address of Operator
P.O. BOX 1383 Artesia, NM 88211-1383

4. Well Location
Unit Letter QI: 660 Feet From The East North Line and 1980 Feet From The South West

Section 17 Township 19S Range 26E NMPM

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/26/95 Integrity test, tubing parted 403 feet down. Fished 230 joints out. 13 joints still on bottom. 9/27/95 - Found 5 1/2 15.5 casing parted at 1590'. 10/4/95 - Found free point 5200' - cut 5 1/2 casing at 5126'. 10/6/95 - Ran 5 1/2 15.5 lbs. with lead plug. Set in tension of 145,000 lbs. 10/7/95 - Cement casing patch with 150 sacks 14.8 lbs. per gallon. 10/12/95 - Washed over 13 joints tubing and fished out. 10/16/95 - Cement 5 1/2 15.5 lbs. 5126' tie into surface pipe set at 1380' with 330 sack lead, 5 lbs. salt 1/4 lb. flowcelle 200 sack pt. 10/20/95 - Squeeze in hole in 5 1/2, 7293' - 50 sack load, 50 sack tailing with 2% Ccl. Cemented Model R in hole - 11/7/95 - Drilled over and fished packer. 11/14/94 - Casing tested 320 lbs. Chart enclosed - Injection packer at 7743.92'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Herbert R. Spencer TITLE President

DATE 11/16/95

TYPE OR PRINT NAME Herbert R. Spencer

505-

TELEPHONE NO. 746-6658

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____

DATE JUL 23 1997

CONDITIONS OF APPROVAL, IF ANY: