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NEW MEXICO OIL CONSERVATION COMMISSION

JUN ? 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐   Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☐   GAS WELL [X]   OTHER- **Dual Gas**

7. Unit Agreement Name

2. Name of Operator
David Fasken

8. Farm or Lease Name
Arco "9" Morrison

3. Address of Operator
608 First National Bank Building, Midland, Texas   79701

9. Well No.
1

4. Location of Well

UNIT LETTER **B**, **1980** FEET FROM THE **East** LINE AND **660** FEET FROM

THE **North** LINE, SECTION **9** TOWNSHIP **19-S** RANGE **25-E** NMPM.

10. Field and Pool, or Wildcat
Boyd Morrow-Undes. Cisco

15. Elevation (Show whether DF, RT, GR, etc.)
3527 GR

12. County
Eddy

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐   CHANGE PLANS ☐
OTHER _____ ☐

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Revised dual completion** [X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dually completed well per Sundry Notice dated April 12, 1972, on May 15, 1972, found hole in casing @ 3868'.
2. Killed well, set "PN" plug in "permalach" packer @ 8832', pulled tubing, upper packer, and overshot tubing seal divider.
3. Squeezed casing leak at 3868' w/300 sx. Howco Lite plus 200 sx. Class "C", drilled out tested to 2500 psig, O.K., swabbed dry, let set 14 hrs., no fill up.
4. Reran overshot tubing seal divider, Otis crossover sliding sleeve and tubing.
5. Swabbed Cisco in thru tubing until CP increased to 900 psi, closed sliding sleeve, opened Cisco thru Casing to sales line May 24, 1972.
6. Pulled "PN" plug, Morrow SITP 1350, opened Morrow to sales line May 25, 1972.
7. Well dually completed Boyd Morrow Gas Pool and Undesignated Cisco Gas Pool per N.M.O.C.C. order issued in Case No. 4698, May 5, 1972.
8. Well diagram attached.

Order R-4360

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James B. Henry* B.H   **James B. Henry**   TITLE **Agent**   DATE **May 30, 1972**

APPROVED BY *W. A. Gressett*   TITLE **OIL AND GAS INSPECTOR**   DATE **AUG 11 1972**

CONDITIONS OF APPROVAL, IF ANY: