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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 13 1972

D. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Arco "9" Morrison
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660' FEET FROM THE North LINE, SECTION 9 TOWNSHIP 19-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Undesignated Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 3527' Gr.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion in Cisco <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set Otis "PN" plug in tubing overshot seal divider @ 8828', released seal divider, laid down 57 jts. of tubing - bottom of tubing reset @ 7035'.
- Perforated Cisco 7138' to 7200' with 1 Hyper jet per ft. with tubing gun.
- Ran tubing to 7199'.
- Acidized perms with 6000 gallons retarded acid down tubing and casing @ 11 B.P.M., 4000 psi.
- Flowed well to clean up load and acid water.
- Ran 4 point back pressure test C.A.O.F.P. 9400 MCF per day (C-122 attached).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Hoppy TITLE Agent DATE April 12, 1972

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE APR 25 1972

CONDITIONS OF APPROVAL, IF ANY: