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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 13 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>David Fasken</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>608 First National Bank Bldg., Midland, Texas 79701</b>		
4. Location of Well UNIT LETTER <b>B</b> <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660'</b> FEET FROM THE <b>North</b> LINE, SECTION <b>9</b> TOWNSHIP <b>19-S</b> RANGE <b>25-E</b> NMPM.		7. Unit Agreement Name
		8. Farm or Lease Name <b>Arco "9" Morrison</b>
		9. Well No. <b>1</b>
		10. Field and Pool or Wildcat <b>Undesignated Cisco</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3527 Gr.</b>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Dual Complete Cisco-Morrow</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill Cisco zone with water, pull tubing.
2. Rerun tubing with overshot seal divider, and Otis mechanical set packer with X-Over tube.
3. Latch overshot seal divider, set Otis mechanical set packer above Cisco perfs (approximately 7100'), land tubing and install Xmas tree.
4. Retrieve Otis "PN" plug from overshot seal divider above Morrow zone.
5. Swab and flow both zones to unload load water.
6. Run X-over tube to separate zones.
7. Run packer leakage test.

NOTE: Dual completion hearing set for May 5, 1972 by NMOCC - Diagramatic sketch attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry TITLE Agent DATE April 12, 1972

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE APR 25 1972

CONDITIONS OF APPROVAL, IF ANY:

*Subject to Case 4698*