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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

This for zone in Undesignated (Cisco) Field.
See also Form C-104 for zone in Boyd (Morrow) Field.

RECEIVED

APR 19 1972

O. C. C.
ARTESIA, OFFICE

Operator David Fasken ✓	
Address 608 First National Bank Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arco "9" Morrison	Lease No.	Well No. 1	Pool Name, Including Formation Undesignated (Cisco)	Kind of Lease State, Federal or Fee
Location Unit Letter B 1980 Feet From The East Line and 660 Feet From The North				
Line of Section 9 Township 19-S Range 25-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp.	Box 1183 - Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	Box 2521 - Houston, Texas					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 9	Twp. 19-S	Rge. 25-E	Is gas actually connected? No	When Est. 1st delivery 5-8-72.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded 12-10-71	Date Compl. Ready to Prod. 3-1-72		Total Depth 9250'		P.B.T.D. 9054'				
Elevations (DF, RKB, RT, GR, etc.) 3527' GR	Name of Producing Formation Cisco		Top Oil/Gas Pay 7138'		Tubing Depth 8832' on packer @ 8835'				
Perforations 7138' - 7200' producing thru casing-tubing annulus				Depth Casing Shoe 9242					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2" 13-3/8"		48#, H-40		484 400 sxs.		Hal-Lite, 100 Incor (circ)			
12-1/4" 8-5/8"		24#, J-55		1171 400 sxs.		Hal-Lite, 200 Incor (circ)			
7-7/8" 4-1/2"		10.50, 11.60, 13.50#		9249 700 sxs.		Class "C"			
Tbg. 2-3/8"		4.70#, EUE		8832					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL C.A.O.F.P. = 9400 MCF/D See Form C-122 already filed.

Actual Prod. Test-MCF/D 2261.6	Length of Test 4	Bbls. Condensate/MCF 42 PD	Gravity of Condensate 59
Testing Method (pitot, back pr.) 4 ft.	Tubing Pressure 1694	Casing Pressure Pkr	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. L. Parks

(Signature)

Agent

(Title)

April 17, 1972

(Date)

OIL CONSERVATION COMMISSION

MAY 17 1972

APPROVED _____, 19

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.