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LAND OFFICE		
OPERATOR		

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 21 1974

Form O-100
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		ARTESIA, OFFICE	
OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER <u>Non-Commercial</u>

b. TYPE OF COMPLETION		P & A	
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	DAVID FASKEN
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3. Address of Operator	608 First National Bank Building, Midland, Texas 79701
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4. Location of Well	
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UNIT LETTER <u>J</u>	LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>19-S</u> RGE. <u>25-E</u> NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-10-72	6-2-72	10-4-72	3542 GR	3540'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9235'	8837'	-	→	0 - 9235'	-

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
MORROW	Top 8974	Bottom 9136		No
CANYON	Top 7630	Bottom 8083		

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Induction-Laterolog & Compensated Neutron-Formation Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	406	17-1/2"	500 sxs.	-0-
8-5/8	24	1129	12-1/4"	1st Stage 600 sx.; 2nd Stage 195 sx.	
4-1/2	10.5 & 11.6	9230	7-7/8"	450 sxs.	6176'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	7662'	7669'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
MORROW: 8988-9006 & 8963-8979' w/4 per ft.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
CANYON: 7776-7792 & 7802-7816' w/2 per ft.		8988-9006 & 8963-79	10,000 gal. My-T-Frac with 16,800# sand
		7802-16 & 7776-92	1,500 gals. 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A 2-21-74	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Drill Stem Tests & Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Robert H. Angevine		
SIGNED <u>Robert H. Angevine</u>	TITLE <u>Agent</u>	DATE <u>6-20-74</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 7630	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 7985	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8805	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss Lime 9225	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 452	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 880	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1995	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock Yeso 2155	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bone Spring Bone Spring	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Yeso Sand 3765	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Shale 4240	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo Dolomite 4390	T. Morrow Clastics 8945	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett Shale 9145	T. Permian _____	T. _____
T. Cisco (Bought) 7015	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	452	452	Seven Rivers				
452	880	428	Grayburg				
880	1995	1115	San Andres				
1995	2155	160	Glorieta				
2155	3765	1610	Yeso				
3765	4240	475	Bone Spring Sd.				
4240	4390	150	Abo Shale				
4390	7015	2625	Abo Dolomite				
7015	7630	615	Cisco				
7630	7985	355	Canyon				
7985	8805	820	Strawn				
8805	8945	140	Atoka				
8945	9145	200	Morrow				
9145	9225	80	Barnett Shale				
9225	-	-	Mississippi Lime				