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NEW MEXICO OIL CONSERVATION COMMISSION
MAR - 7 1974
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil Well Completion Attempt		5. State Oil & Gas Lease No.
2. Name of Operator David Fasken ✓		7. Unit Agreement Name
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		8. Farm or Lease Name Arco "4" Matlock
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>25-E</u> N.M.P.M.		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3558' K.B.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-74 Moved in & rigged up Select Well Servicing, Inc. pulling unit, blew down well, killed gas with 40 bbls. drilling mud (9.0#/gal.). Pulled tubing & packer. Rigged up Perfo-Jet Services, set C.I.B.P. @ 7725' with cement up to 7690'. P.B.T.D. @ 7690' in 4½" casing.

14-74 Ran 2-3/8" tubing to 7541' & displaced all fluids in tubing & tubing-casing annulus with 8.6#/gal. drilling mud. Casing stretch indicated "free" pipe @ 6222', cut 4½" casing @ 6195' K.B. meas. with jet cutter.

15-74 Rigged up 4½" casing tools, pulled & laid down 168 jts. (6176.35') 4½" casing.

16-74 Ran 2-3/8" tubing to 6233' K.B. meas. & set cement plugs as follows:

35 sxs.	Class "C" cement	from 6233' up to 6133'
35 sxs.	Class "C" cement	from 4442' up to 4342'
35 sxs.	Class "C" cement	from 3096' up to 2996'
35 sxs.	Class "C" cement	from 2187' up to 2087'
35 sxs.	Class "C" cement	from 1182' up to 1082'

1-74 Set surface plug with 10 sxs. cement, cut off bradenhead, welded steel plate across top of 13-3/8" & 8-5/8" casing, and installed dry hole marker - P & A, 2-21-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Agent DATE 3-5-74

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 24 1974

CONDITIONS OF APPROVAL, IF ANY: