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 work) SEE RULE 1703. Repaired road, location and dug pits. Moved in and rigged up pulling unit and reverse unit. Installed 8-5/8" casing head & 10" - 900# Blowout Preventor. Drilled cement plugs and cleaned out to top of 4½" casing stub @ 6208' KB. Ran Lynes Open Hole straddle packers to test ABO Zone. Set packers @ 4792' & 5016'; swabt 296 bbls of formation water in 12 hrs with a trace of H₂S gas & no oil. Ran 6208' of 4½" casing w/Bowen cementing casing bowl. Halliburton cemented w/250 sx Class C 50/50 Posmix (weight = 14.3#/gal & yield = 1.27 cu f Plug down @ 1903 hrs 12-13-84. Installed 4½" tubing head & 6'- 900 Blowout Preventor. Ran 3-7/8" bit; drilled plug & cement and cleaned out to OPBTD of 8829'. Ran packer & RBP; straddled & swabbed old Canyon perfs 7802-16' & 7776-92'; recovered 50 bbls of water with a trace of oil with fluid level @ 1700'. Set 2-3/8" tbg @ 7875' KB with seating nipple open-ended. 	TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB		AND ABANDONMENT
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 Plug down @ 1903 hrs 12-13-84. 8. Installed 42" tubing head & 6"-900 Blowout Preventor. 9. Ran 3-7/8" bit; drilled plug & cement and cleaned out to OPBTD of 8829'. 0. Ran packer & RBP; straddled & swabbed old Canyon perfs 7802-16' & 7776-92'; recovered 50 bbls of water with a trace of oil with fluid level @ 1700'. 1. Set 2-3/8' tbg @ 7875' KB with seating nipple open-ended. 2. Ran rods and set pumping unit. 	6. Ran 6208' of $4\frac{1}{2}$ ' casing	w/Bowen cementing ca	sing bowl. Deeming (weight = 1/1 3%/00	al & viold =	1 27 cu ft/s
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	11. Set 2-3/8' tbg @ 7875' K	B with seating nippl	e open-ended.		
I VIACAN WALL OD DUMD (4 1900 DTS 12#22#04.					
J. Haced were on pump c 2000 me	 Placed well on pump @ 13 	UU NTS 12-22-04.			

18. I hereby certify that the information above is true and co	mplete to the best of my knowledge and belief.	
SIGNED Machle	TITLE Area Supervisor	DATE January 2, 1985
CONDITIONS OF APPROVAL, IF ANY:	Original Signed By Mike Williams — TTT Oil & Gas Inspector	JAN 4 1985