

OIL CONSERVATION DIVISION

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RECEIVED BOX 2088
SANTA FE, NEW MEXICO 87501

JAN 3 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Re-entry	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Matlock
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3542' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Re-enter and Put on pump</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. Repaired road, location and dug pits.
2. Moved in and rigged up pulling unit and reverse unit.
3. Installed 8-5/8" casing head & 10" - 900# Blowout Preventor.
4. Drilled cement plugs and cleaned out to top of 4 1/2" casing stub @ 6208' KB.
5. Ran Lynes Open Hole straddle packers to test ABO Zone. Set packers @ 4792' & 5016'; swabbed 296 bbls of formation water in 12 hrs with a trace of H₂S gas & no oil.
6. Ran 6208' of 4 1/2" casing w/Bowen cementing casing bowl.
7. Halliburton cemented w/250 sx Class C 50/50 Posmix (weight = 14.3#/gal & yield = 1.27 cu ft/sx). Plug down @ 1903 hrs 12-13-84.
8. Installed 4 1/2" tubing head & 6"-900 Blowout Preventor.
9. Ran 3-7/8" bit; drilled plug & cement and cleaned out to OPBTD of 8829'.
10. Ran packer & RBP; straddled & swabbed old Canyon perfs 7802-16' & 7776-92'; recovered 50 bbls of water with a trace of oil with fluid level @ 1700'.
11. Set 2-3/8" tbg @ 7875' KB with seating nipple open-ended.
12. Ran rods and set pumping unit.
13. Placed well on pump @ 1300 hrs 12-22-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE January 2, 1985

APPROVED BY [Signature] TITLE Original Signed By Mike Williams DATE JAN 4 1985

CONDITIONS OF APPROVAL, IF ANY: