6TATE OF NEW MEXICO LINGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
			RECEIVED
DISTRIBUTION	SANTA FE, NEW		RECEIVED
P N. P			NOV 3 0 1982
LAND OFFICE	REQUEST FOR		
TRANSPORTER UAS	AN KUTHORIZATION TO TRANSPO		O. C. D.
PRONATION OPPICE			ARTESIA, OFFICE
Westall - Mask			
Address	Mexico 88201		
Box 1477, Roswell, New I Resson(2) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		2
Recompletion	Cit X Dry Gas Casinghead Gas Condens		2
Change in Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Increasing to	State, Federal	
Keohane Fed	2 Shugart - 4	7	,, _,, _
Unit Letter M ; 990	Feet From The South Line	and 330' Feet From T	no 11955
	able 10 Range	31 , NMPM,Edd	County
			1
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cil Navajo Crude Oil Purcha		P. O. Box 175, Artesia,	New Mexico 88210
None of Authorized Transporter of Cast	nghead Gas 🔄 or Dry Gas 🔀	Address (Give address to which approv 8 Adams Bldg., Bartlesv	
Phillips Petroleum Co.	Unit Sec. Twp. Rge.	Is gas actually connected?	n
If well produces oil or liquida, give location of tanks.	L 23 18 31		
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Difl. Res'v.
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
	<u>.</u>		
- 2		<u> </u>	i and the second ten allows
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas • MCF
Actual Pred. During Test	Cil-Bils.	Water-Bbis.	Gas • MCr
	]		- <u>_</u>
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Frod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	
Testing Method (puot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Ebst-in)	Choze Size
	<u> </u>	OIL CONSERVA	
A. CERTIFICATE OF COMPLIAN	CE	DEC. 0.2 198	32 19
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BYOriginal Signed By Leslie A. Clements	
		TITLESupervisor Districi II	
		This form is to be filed in compliance with RULE 1104.	
Hann N. Islan		This form is to be into inveshe for a newly drilled or deepens. If this is a request for allowable for a newly drilled or deepens. well, this form must be accompanied by a tabulation of the deviatio. well, this form on the well in accordance with MULK 111. tests taken on the well in accordance with MULK 111.	
· .	ature)	tests taken on the well in acc	must be filled out completely for allow
<u>Co - Owner</u> (1)	site)	able on new and recompleted	and a set for changes of owner
11/30/82	ate)		
. (0	,	Separate Forms C+104 no rompleted wells,	ist he filled for each pool in multipl