

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0240211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East McMillan

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-19S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1.

OIL ☐ GAS ☐
WELL WELL OTHER ☒

2. NAME OF OPERATOR

Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1737, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3434' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/20/72: Spud 6:00 P.M., 17" hole, Moran Drilling Co.

4/21/72: TD 295', ran 7 jts. 12-3/4" 35# ST&C csg. (297') set @ 295', cmt. BJ 350 sx Class C 1/4# floccul/sx 2% CaCl, plug down 3:15 P.M., cmt. didn't circ., check top @ 47', filled in from top with ready mix approx. 5 yds.

4/22/72: Drilled plug 3:15 A.M. (WOC 12 hrs.), press. up 600#, no press. drop. (1.32 slurry vol./cu. ft./sx., est 85° temp. when slurry mixed, est. fm. temp. @ 75°, compressive strength est. 550 psi 12 hrs.

4/25/72: TD 1884 (11" hole), ran 45 jts. 8-5/8" 23 & 24# ST&C csg. (1892') set @ 1884' BJ cmt. w/100 sx Class C 3% Lodense 2% CaCl + 150 sx Class C 2% CaCl, plug down 7:30 A.M.

4/26/72: Press. up 1000#, no press. drop, drld. plug 2:30 A.M., WOC 19 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hugh C. Hanagan

TITLE

Vice President

DATE 4/28/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED DATE

*See Instructions on Reverse Side