		Copy to St
Form 9-331 (May 1963)	UILLIED STATES SUBMIT IN TRL JATE Of the Instructions on re- DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY	Form approved. Pudget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM-1372
	RY NOTICES AND REPORTS ON WELLS rm for proposals to drill or to deepen or plug back to a different reservoir. Jse "APPLICATION FOR PERMIT-" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. 615 - GAS -		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	1 OTHER	8. FARM OR LEASE NAME
David Fasken 3. ADDRESS OF OPERATOR		Johnston 9 Federal 9. WELL NO.
4. LOCATION OF WELL (Rep See also space 17 below.	tional Bank Bldg., Midland, Texas 79701	10. FIELD AND FOOL, OR WILDCAT
At surface 1980' FSL &	1980' FWL	Boyd (Morrow) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	Sec. 9, T-195, R-25E
11. 1 DECEMBER 100.	3535' Gr.	Eddy New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
N03	TICE OF INTENTION TO: SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	ABANDON* FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS (Other) Prod. Cast	ing & Completion \overline{X}
(Other)	(Note: Report results Completion or Recomp	s of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR C proposed work. If v nent to this work.)*	OMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, well is directionally drilled, give subsurface locations and measured and true vertic	, including estimated date of starting any al depths for all markers and zones perti-
6-16 to 6-29-7 6-29 to 6-30 6-30 to 7-6 7-6 to 7-7 7-7 to 7-8 7-8 to 7-11 7-11 7-14 7-15 7-16 7-17	2 Drilling 7-7/8" hole with water to 78: D.S.T. #1, 7778-7826', See attachment. Drilled 7 7/8" hole to 9086'. D.S.T. #2, 9000' to 9086', see attachment Drilled to 9190; DST #3, 9165-9195, see Drilled 7 7/8" hole to TD of 9320 & logo Set & cemented 4½" at 9319' K.B. and cent C cement w/ 7.6# salt/sx and 1% Halad-9 temperature survey at 6890'. Tested 4½" casing to 4000 psig, ran Ot Lach packer on 2 3/8" N-80 tubing - set Perforated 9027-9092 w/1 J.S.P.F. & flow clean up. Tested well 12 hrs on 3/8" choke @ 4464 Well S.I. waiting on pipeline connection	nt. attachment. ged well. mented w/450 sx Class
15. I hereby certify that the	he foregoing is true and correct	WEXT STORE TO
Colut I	Agent TITLE Agent	DATE
(This space for Federa		DATE
ADDR MAR	ROVAL, IF ANY:	
AUDIO SEP 2 8 1972 H. L. BEEKMAN	*See Instructions on Reverse Side	