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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 28 1972
 D. D. C.
 ARTESIA, OFFICE

30-015-20691 (VOID)
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2581

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> *AMENDED DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name -----
2. Name of Operator Western States Producing Company		8. Farm or Lease Name Kincaid State Gas Co
3. Address of Operator 900 Building of the Southwest Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER F LOCATED 2080 FEET FROM THE North LINE AND 1780 FEET FROM THE west LINE OF SEC. 16 TWP. 19-S RGE. 25-E NMPM		10. Field and Pool, or Wildcat \. Boyd (Morrow) Co
		12. County Eddy
		19. Proposed Depth 9500
		19A. Formation Morrow
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3480' Est.	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Not Available
		22. Approx. Date Work will start Immediately

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	34#	500'	500	circ.
11"	8-5/8"	24#	1200'	600	circ.
7-7/8"	4-1/2"	11.6#	9500'	700	5000'

1. Drill 17-1/2" hole to 500' and set 12-3/4" casing. Cement with 500 sacks. WOC 18 hours. Test casing to 1000 psi.
2. Drill 11" hole to 1200' and set 8-5/8" casing. Cement with 600 sacks. WOC 24 hours. Test casing to 1500 psi.
3. Drill 7-7/8" hole to 9500' and run open hole logs.
4. Set 4-1/2" casing at total depth and cement with 700 sacks.
5. WOC 24 hours. Test casing to 2000 psi.

* Please note the change in footage from the section lines.

APPROVAL VALID
 FOR 30 DAYS UNLESS
 DRILLING COMMENCED.
 9-28-72
 EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don E. Bennett Title Operations Manager Date June 27, 1972

(This space for State Use)

APPROVED BY W. A. Grossett TITLE OIL AND GAS INSPECTOR DATE JUN 28 1972

CONDITIONS OF APPROVAL: Cement must be circulated to surface behind 12 3/4" + 8 5/8" casing. Notify N.M.O.C.C. in sufficient time to inspect 8 5/8" casing + time to witness cementing.