

Amended

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION SEP 11 1972

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

K-2581

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Western States Producing Company		Kincaid State
3. Address of Operator		9. Well No.
900 Building of the Southwest, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>2080</u> FEET FROM THE <u>north</u> LINE AND <u>1780</u> FEET FROM		Boyd (Morrow) Und. Gas
THE <u>west</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3480' GL		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**1005x HOWCO Lite + 3005x CLASS C 29000 CIRC.*

- Spudded July 6, 1972. Drilled 17-1/2" hole to 390' and set 12-3/4" 34 lbs/ft. line pipe grade casing. *Cemented with 400 sacks HOWCO Lite Class "C" plus 2% calcium chloride. WOC - 18 hours.
- Tested casing to 1,000 psi and drilled 11" hole to 1147. Set 8-5/8" 24 lbs/ft. K-55 casing at 1147' **Cemented with 525 sacks HOWCO Lite Class "C" plus 2% gel. WOC - 24 hours. Tested casing to 1500 psi and drilled to 9354'. Ran logs and drill stem tests. DST #1 - 9033-9112', DST #2 - 9113-9160', DST #3 - 9165-9354'.
- Spotted 35 sack cement plug at 9070'.
- Spotted 35 sack cement plug at 7000'.
- Spotted 35 sack cement plug at 5400'.
- Spotted 35 sack cement plug at 3940'.
- Spotted 35 sack cement plug at 2240'.
- Spotted 50 sack cement plug at 1240 back to 1040'.
- Spotted 10 sack cement plug at surface. Completed 8-10-72 by HOWCO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan L. Bennett TITLE Operations Manager DATE 9-14-72

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 20 1972

CONDITIONS OF APPROVAL, IF ANY: