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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 20 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2581	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks	8. Farm or Lease Name Kincaid State
3. Address of Operator P. O. Box 3148, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER F, 2080' FEET FROM THE North LINE AND 1780 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und. North Dagger Draw Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3492 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-3 Dig out cellar and dry hole marker
- 6-4 Drl out surface plug
- 6-6 Weld on 8-5/8" head
- 6-7 RU reverse unit, install BOP, change 3 1/2" rams. PU used 7-7/8" bit, 6 - 4-3/4" DC's, 25 jts 3 1/2" x-line tbq. Tagged 1st plug @ 987', drl to 1042', circ hole clean.
- 6-8 1214', test 8-5/8" csg to 1000#. Drl to 1259', circ gas head off.
- 6-9 Clean pit, fill w/brine wtr. Circ hole w/10# brine wtr. Run 18 jts 3 1/2" tbq, brk circ. Hit bridge @ 1915', wash to 2036'. Ran 10 jts tbq @ a time to 2644'. Circ hole clean.
- 6-10 Wash thru bridge @ 2644 to 2768'. Run tbq, circ to 4254'.
- 6-11 Wash & ream to 6566'.
- 6-12 Wash & ream to 7574'.
- 6-13 Wash & ream to 8136'. Circ hole, lay down 50 jts 3 1/2" tbq.
- 6-14 Lay down 200 jts 3 1/2" x-line tbq, 6 DC's, log hole
- 6-15 String up 6 lines on unit. RU csg tongs, change rams in BOP, PU 28 jts 5 1/2", 17# csg.
- 6-16 Ran 166 jts 5 1/2", 17# csg. Total 194 jts, 8018', float 30' up. PBTD 7984'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE June 17, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT H DATE JUN 23 1977

CONDITIONS OF APPROVAL, IF ANY: