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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 29 1977

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2581	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Roger C. Hanks		8. Farm or Lease Name Kincaid State
3. Address of Operator P. O. Box 3148, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool or Wildcat Und North Dagger Draw- Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3492 KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18 SD  
6-22 RU DA&S  
6-23 SD to wait on tubing to be delivered to location  
6-24 Perf 7774-7790, 7802-7818, 7822-7848, 2 shots/ft (.45 shots) w/3½" steel strip carrier.  
6-25 PU Baker Model R Pkr, SN, 10 Otis GL valves; ran to 7850'.  
6-26 SD  
6-27 Spotted 2500 gals 15% DS-30. LD 7 jts tbg, set pkr @ 7628'. Max 2900#, Min 2500#, Avg 2700#, Trt inj rate 3.5 BPM, Flush 3.9 BPM, Avg 3.9 BPM, ISIP 1600#, vacuum in 8 mins.  
  
RU to swab. FL @ 1400' from surface, swab to 3000'. Pkr leaking. Returns - drlg mud, wtr and acid. After 3 hrs, trace of oil.  
6-28 TP 420#. 300' free oil on top of column. FL 1100' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Owner-Operator DATE June 28, 1977  
APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE JUN 29 1977  
CONDITIONS OF APPROVAL, IF ANY: