1	NO OF COPIES RECEIVED 4			
	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CO REQUEST F	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE / ~	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS
	LAND OFFICE TRANSPORTER OIL / GAS	REC	EIVED	
1	OPERATOR / PRORATION OFFICE	83.0	15	<u>i</u>
	Cperator V Roger C. Hanks			
	Address U. C. C.			
	P. O. Box 3148, Midland, TX 79702 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New We!l     .     Change in Transporter of:     Request for 2500 bbl test allowable.       Recompletion     .     .     .			
	Change in Cwnership	Casinghead Gas Concent	sale Upper term Ts	7774-7848
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE         Lease Name         Vell No. Pool Name, Including Formation         Kind of Lease         Lease No.			
	Kincaid State 1 Und North Dagger Draw-UP State, Federal or Fee State K-2581			
	Location Unit Letter F ;208	30Feet From The <u>North</u> Line	e and780 Feet From T	*•West
	Line of Section 16 Tow	vnship 198 Bange	25E , NMPM, Ed	dyCounty
III.	DESIGNATION OF TRANSPORT Nerte of Authorized Transporter of Oil Scurlock Oil Company	<b>TER OF OIL AND NATURAL GA</b>	s Address (Give address to which approv 1216 Vaughn Bldg., Mid	
	Name at Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3148, Mdiland, TX 79702	
	Roger C. Hanks	Unit Sec. Twp. Fige.	Is gas actually connected? Whe	r.
	give location of tanks.	F 16 19S 25E	<u> </u>	-12-77
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workcver Deepen Plug Eack Same Restv. Diff. Restv.			
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
		Name of Froducing Formation	Tep Ol:/Gas Pay	Tubing Depth
	Perforations	1	L	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	l	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Bun To Tanks	OIL WELL		
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size
		Cil-Bbis.	Water - Bbis.	Gae-MCF
	Actual Prod. During Test			
	GAS WELL			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Prezsure (Shut-in)	Choke S:ze
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 8 1977	
			BY_ W. a. Aresset	
	$\bigcap$		TITLE SUPERVISOR, DISTRICT IL	
	Yogy C Kank		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened	
	(Signature)		If this is a request for showards by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill cut only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	Owner-Operator (Title)			
	July 14, 1977			
	(D.a	nte)	Separate Forms C-104 must	. be filed for each pool in multipl