DISTRIBUTION	NEW NEW CO. CU	CONSERVATION CON SION	Dom Calle		
SANTA FE		CONSERVATION CON SION	Form C-104 Supersedes Old C-104 and		
		AND	Effective 1-1-65		
			C + 5		
U.S.G.5.	AUTHORIZATION TO IR	ANSPORT OIL AND NATURAL	0~3		
LAND OFFICE					
TRANSPORTER OIL	-				
GAS	e e	ECEIVED	r F IVED		
OPERATOR					
PROBATION OFFICE					
Operator		JUN 2 6 1973			
Roger C. Hanks					
Address					
	- Midland Toyan 7070				
Reason(s) for filing (Check proper box	ng, Midland, Texas 7970	Other (Please explain)			
	Change in Transporter of:				
New Well		Gas CASINGHEAD (FLARED EI	GAS MUSI 73		
Recompletion		FLARED U	R 2		
Change in Ownership		INLESS	SCEPTION TO Pule 30 6		
	Casinghead Gas Cond This well has been placed in	the pool designated ommission within 1987 AINEN			
If change of ownership give name and address of previous owner					
and address of previous owner	days if you are NOT in	agreement with this			
DESCRIPTION OF WELL AND	TEASE		·		
Lease Name	T Well No.: Pool Name, Including	Formation Kind of Lea			
		State, Feder	ral or Fee Federal NM137		
Barbara-Federal	2 New Discover	<u>y</u>			
Location		1000	m. South		
Unit Letter K ; 198	0 Feet From The WestL	ine and <u>1980</u> Feet From	The South		
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Line of Section 18 To	waship 195 Range	<u>25Е, ммрм, Eddy</u>	Cou		
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DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (GAS			
Name of Authorized Transporter of Ol		Address (othe address to mitter opp.	roved copy of this form is to be sent)		
Scurlock Oil Company	~	412 Bldg. of the South	hwest, Midland, Tex, 7		
Name of Authorized Transporter of Ca	singhad Gas V or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
		2100 Wilco Bldg Mid	2100 Wilco Bldg., Midland, Texas 79701		
Roger C. Hanks	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen		
If well produces oil or liquids,					
give location of tanks.	<u>K 18 195 25E</u>	No-Building facility	at present		
If this production is commingled with	ith that from any other lease or poo	ol, give commingling order number:			
COMPLETION DATA		the second s			
	Oil Well Gcs Well	New Well Workover Deepen	Plug Back Same Res'v. Diff.		
Designate Type of Completi	on = (X) i y i				
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1 Compared a second and a second sec second second sec	, water competences to a total				
Date Spudded		705A1 7454			
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	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
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WELL NAM	E AND NUMBER Rover C. Hanks #2 Barbara Federal	
LOCATION (New	1980' FSL & 1980' FWL, Sec. 18, T-19-S, R-25-E, Eddy County, New Mexico Mexico give U,S,T & R; Texas give S,Blk.,Sur.& Twp.when required)	
OPERATOR	Roser C. Hanks	
DRILLING	CONTRACTOR McVay Drilling Company	

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

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Degrees	<u>@ Depth</u>		Degrees	@ Depth		Degrees @ Depth	Degrees @ Depth
1/4°	1581		3/40	4624		•	
1/2	525		2	4905			
3/4	713	•	2 1/4	4967			
1	860		2	5092		•	
3/4	1265		1 3/4	5217	3		
3/4 -	1450 -		1	5716	•	•	
3/4	1812	•	. 3/4	6215			
3/4	2 499	•	3/4	· 6715		R E C	EIVED
1 1/4	3377		1/4	7660		JUN :	2 <u>9 1973</u>
1 1/4	3748					O.	C. . C.
1	3902		•	<u></u>		ARTESI/	A, OFFICE
3/4	4059		* 				
.3/4	4247						
1	4498 .					- 	
			•			•	

Drilling Contractor Mc VAY DRILLING COMPANY

By R. McVay

Subscribed and sworn to before me this 18 day of 1972 0 Notary Fublic My Commission Expires: County, Ø Klahe 12, 1976