N. M. U. U. U. CUPIL

UNTED STATES

SUBMIT IN DUPI - TE*

DEPARTML. T OF THE INTERIOR GEOLOGICAL SURVEY

(therinstrumons on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

										TC-0	644	88-E
WELL C	OMPLET	ION O	R RECON	APLETIC	N	REPORT	AN	D LO	G*	6. IF INDIAN,	ALLO:	TTEE OR TRIBE NAME
1a. TYPE OF W	ELL:	OIL.	GAS X			Other R E				7. UNIT AGRE	PATENA	- Valen
b. TYPE OF CO				- DAI		Other E.		<u></u> ¥		1. CHIT AURE	EMENT	NAME
WELL X	OVER _	DEEP-	PLUG BACK	DIFF. CESVR.		Other				S. FARM OR I	EASE	NAME
2. NAME OF OPER			1 1 m 12 1	O (1)) : 1	- 	CT.	7 19	72	. \$		Federal
David Fa			300055	Curri Frants en curri	n (20) 1 /20	CJ (T				9. WELL NO.		rederar
3. ADDRESS OF O							0.	C. C.				2
608 Firs	t Natl.	Bank	Bldg.,	Midla	and	, Texas	TETRO	SZ MIFF	ICE	10. FIELD AND	POOL	, OR WILDCAT
I DOCALION OF H	LELL (Report	iocation cie	ariy ana in ac	cordance wi	ith an	ıy State requir	rement	8)*		i		orrow)
			1980' F	NL Sec	•	1,0				11. SEC., T., R.	., м., о	R BLOCK AND SURVEY
At top prod. i	nterval repor	ted below	4.3		15. 3 G.	<u> </u>				OR AREA		
At total depth	1		ស្រី ១១៨ ខ			₫1 <u>ĭ</u>				Sec. 10), :	r19s, R25E
		•	4 to 0 to 1	14. PERMI	T NO	4 4						
			មិល្អ <u>ភ</u> ុម ទីពីទី១១		. S	⇒ ச ் ட	DATE I	SSUED		12. COUNTY OF PARISH	Ł	13. STATE
15. DATE SPUDDED	16. DATE	T.D. REACHE	D 17. DATE	COMPL. (Rec	adu t					Eddy	<u> </u>	New Mexi
7-12-72		1-72	1	8-20-7		18.				T, GR, ETC.)*	19. EI	EV. CASINGHEAD
20. TOTAL DEPTH, MI			K T.D., MD & TV			TIPLE COMPL.,	349	98 KE		ROTARY TOOLS	;;	3482'
9293		92	15	H	ow M	ANY*			LED BY		, ,	CABLE TOOLS
24. PRODUCING INT	ERVAL(S), OF	THIS COMPI	LETION-TOP, I	BOTTOM, NAN	IE ()	(D AND TVD)*			<u>→ </u>	0-9293	1 25	WAS DIRECTIONAL
											20.	SURVEY MADE
9026	5-9068	w/1 J.	S.P.F.	- Mor	row	7						
o. Tipe ELECTRIC	AND OTHER I	LOGS RUN	-			<u> </u>				1 2	7. WA:	NO WELL CORED
C.N.	L. & D	I.L.L	١.									No
8.			CASIN	G RECORD	(Rep	ort all strings	set in	well)				NO
CASING SIZE		LB./FT.	DEPTH SET	(MD)		LE SIZE			ENTING R	ECORD		AMOUNT PULLED
13 3/8	4		428		17	1/2		400	sx		- -	-0-
8 5/8	2	4	1160		12	1/4		~~~	sx		-	-0-
4 1 /2											- -	
4 1/2 9.	10.5				7	7/8		450	sx			-0-
SIZE	TOP (MD)	,	RECORD	····		······································		30.	T	UBING RECOR	D	
	10F (MD)	BOTTO	M (MD) SA	ACKS CEMEN	T*	SCREEN (MD	<u> </u>	SIZE		EPTH SET (MD)	r	ACKER SET (MD)
					<u> </u>			$2 \ 3/3$	<u>8" </u>	8625		8625
. PERFORATION RE	CORD (Interve	il, size and	number)			<u> </u>						
			•	1000 x 31		32.				RE, CEMENT S		
			REC	LIVE		DEPTH INTE				UNT AND KIND (OF MA	TERIAL USED
9026-906	8 w/l J	.S.P.1	. OOT 1	Á 1070			<u>Nat</u>	ural	Comp	letion		1 ²
								-				10 de 20 1
		- 1.	S. GEO4.0	GICAL SO		7	·				JO!	De 10
.•		_	ORTESIA. 1	YOU MER	100	UCTION		·			_1/_	
TE FIRST PRODUCT	NON	RODUCTION	METHOD (Flou	oing, gas lif	t, pur	mping—size ar	nd type	of pum	0)	WELL ST	TUS (Producing or
8-18-72 TE OF TEST		Flowi								Shut-in	•	
	HOURS TES	TED CH	OKE SIZE	PROD'N. FOR		OIL-BBL.	1	AS-MCF		WATER-BBL.		S-OIL RATIO
8-22-72 W. TUBING PRESS.	CASING PRE		0/64		[Dry				-0-		_
_	ł	94.	CULATED HOUR RATE	OIL—BBL.		GAS-M	CF.	v	VATER-B		GRAV	ITY-API (CORR.)
2160 DISPOSITION OF G	Pk)		nted etc.	Dr	У		5270)		_	Drv	Gas
		v joi javi, ve	nieu, etC.)						1:	TEST WITNESSED	BY	
LIST OF ATTACH	Vented MENTS					· · · · · · · · · · · · · · · · · · ·				Mr. Joh	ın c	rav
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Logs & DS	that the fore	going and a	ttached inform	mation to an	mnla	to and acces						
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SIGNETER	116	(mo	emic	TITLE		Agent				D 4 mm	10	-13-72
										_ DATE		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 27 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for items 22 and 24 above.)

TODAY TO STANDAY OF POLOCIST YAND CONTENTS THIRROOF; CONTENTS AND ALL DRILLATES TEENS, INCLIDING 38. GEOLOGIC MARKE INFORMATION TO STAND THE TOLOGIC AND SHOPPIN PERSONAL PRODUCTION CONTENTS, ETC. DISTON DISTON DESCRIPTION, CONTENTS, ETC. NAME MARKE INFORMATION NAME N	Wolfcamp Canyon 759 Atoka Morrow Mississippi Chester Lm 925		en e	ing.
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