

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-064488-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED BY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FEL & 1980' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3498' K.B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco "10" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Boyd (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10, T-19-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Perforate Additional Morrow

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose starting work to perforate additional Morrow Sand on October 18, 1983 if approval is obtained by that date.

1. Move in and rig up mast truck, lubricator, and Schlumberger electric line truck.

2. Perforate Morrow w/through tubing 1-11/16" Enerjet Guns as follows:

8780-84' --- 14' with 4 jet shots per foot (56 holes)

8684-94' --- 10' with 4 jet shots per foot (40 holes)

3. Flow test well.

4. Put well back on production.

NOTE: Well is currently producing 42-50 M.C.F.P.D. on a compressor.

18. I hereby certify that the foregoing is true and correct

Robert H. Angevine

SIGNED

TITLE

Agent

DATE 10-3-83

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

OCT 11 1983