

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 11-15-72		NOV 28 1972	
Company David Fasken				Connection Transwestern		O. C. C.	
Pool Boyd <i>Diarrhoe Gas</i>				Formation Morrow		Unit ARTESIA, OFFICE	
Completion Date 8-20-72		Total Depth 9293		Plug Back TD 9215		Elevation 3498 KB	
Farm or Lease Name Arco "10" Federal				Well No. 2			
Csg. Size 4 1/2	Wt. 10.50	d 4.052	Set At 9291	Perforations: From 9026 To 9068		Unit Sec. Twp. Rge. G 10 19S 25E	
Tbg. Size 2 3/8	Wt. 4.70	d 1.995	Set At 8625	Perforations: From To		County Eddy	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single - GAS				Packer Set At 8625		State New Mexico	
Producing Thru Tubing		Reservoir Temp. °F 166 @ 8557		Mean Annual Temp. °F 70		Baro. Press. - P _a 13.2	
L 9047	H 9047	G _g 0.595	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run X
Taps							

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							2333		Pkr.		24 hrs
1.	4"	X	2.625"	505	2.5	62	2294	74			30 min
2.	4"	X	2.625"	515	6.0	70	2248	74			45 min
3.	4"	X	2.625"	565	13.5	70	2106	74			45 min
4.	4"	X	2.625"	590	39.0	64	1689	74			60 min
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	36.66	36.0	518.2	0.9981	1.296	1.043	1780.6
2	36.66	56.3	528.2	0.9905	1.296	1.042	2760.8
3	36.66	88.3	578.2	0.9905	1.296	1.045	4342.4
4	36.66	153.4	603.2	0.9962	1.296	1.052	7638.1
5							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1					Dry Gas	
2					A.P.I. Gravity of Liquid Hydrocarbons	None
3					Specific Gravity Separator Gas	XXXXXXX
4					Specific Gravity Flowing Fluid	XXXXX
5					Critical Pressure	672 P.S.I.A.
					Critical Temperature	354 °R

P _f 2899.2 P _s 8405			
NO.	P _t ²	P _s ²	P _f ² - P _s ²
1	2874.2	8261	148
2	2825.2	7982	423
3	2751.2	7569	836
4	2546.2	6483	1922
5			

(1) $\frac{P_c^2}{P_r^2 - P_w^2} =$ _____

AOF = Q $\left[\frac{P_c^2}{P_r^2 - P_w^2} \right]^n =$ _____

(2) $\left[\frac{P_c^2}{P_r^2 - P_w^2} \right]^n =$ _____

Absolute Open Flow	20,500 Mcfd @ 15.025	Angle of Slope @	55° 53'	Slope, n	0.67736
Remarks: BHP measured with Amerada RPG-3 gauge					

Approved By Commission:	Conducted By: Tefteller, Inc.	Calculated By: F. Tefteller	Checked By:
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