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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 23 1973

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K 3256	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		O. C. C. ARTESIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
2. Name of Operator		John E. Trigg		3. Address of Operator		1267 Paljamar N. Mex.		4. Location of Well	
UNIT LETTER		LOCATED		950		FEET FROM THE		South	
LINE AND		660		FEET FROM					
THE		LINE OF SEC. 36		TWP. 18		RGE. 31		NMPM	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
Nov. 3-72		2-5-73		PA 2-8-73		3151.6 Gr.			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4265		Sur.				Finished		To 3275	
24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made	
								No	
26. Type Electric and Other Logs Run		Duel Induction & Nutron		27. Was Well Cored				No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
10-34	40 1/2	557	12 1/2	150 Sx	145				
7"	23	3414	8"	Mud	3100				
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED			TITLE			DATE			
J. R. mar			PROD. L. R.			3-18-73			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1040</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1075</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2320</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>?</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>?</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>?</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>?</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
365	380	15	Sandy Shale				
0	950	950	Fresh water increased to 460'				
950	1075	125	Red Beds, sand & silt.				
1075	2320	1245	on top of				
2320	2445	125	on top of				
2445	3060	115	on top of Limestone				
3060	3070	10	San D.				
3070	3140	70	Limestone				
3140	3158	18	Sand, Shale (water)				
3158	3352	194	Limestone				
3352	3360	8	Sandy Limestone				
3360	3393	33	Limestone				
3393	3405	12	San D (Red)				
3405	3465	60	Limestone of San D.				
3465	3596	131	Limestone Broken				
3596	3625	29	Red Sand (water)				
3625	4200	575	Limestone				
4200	4231	31	Sand / Sandy Limestone				
4231	4251	20	oil Sand				
4251	4260	9	Limestone				

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MAY 1973

C. G. C.
ARTESIA OFFICE