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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3153	

JUN 13 1973

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Parkway West
8. Farm or Lease Name
Parkway West Unit
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat <i>Strawn</i>
12. County
Eddy

11. Name of Operator	
The Petroleum Corporation	
13. Address of Operator	
3303 Lee Parkway, Dallas, Texas 75219	

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
C	660	North	1980	
THE West LINE OF SEC. 28 TWP. 19 S RGE. 29 E NMPM				

16. Date Drilled	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	14. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casingshead
10/31/72	1/9/73	3/26/73	GL 3321	GL
20. Depth North	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,803	10,720	Two	All	Cable Tools

24. Name and Interval(s) of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Strawn 10,246 to 10,456 feet		No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-FDC and DLL	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	40.5	405	15"	350 SX	None
8 5/8	24 & 32	4,050	11"	910 SX	None
5 1/2	17	10,597	7 7/8"	475 SX	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2	10,507	11,802	150	--	2 1/16"	10,131	10,131

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,246 to 10,254 ft. - 2 JSPF	DEPTH INTERVAL
10,448 to 10,456 ft. - 2 JSPF	AMOUNT AND KIND MATERIAL USED
	10,246 to 456 Two stages, 500 gallons of 15% HCT in each stage

PRODUCTION							
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Shut in		Flow				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/29/73	1 hr.	16/64		10.625	59.5	None	5,600
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1331	Pkr		255	1427	None	56.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Cone & Kerley, Inc.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Larry C. Shann</i>	TITLE Petroleum Engineer	DATE 6/8/73
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,024</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,212</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1120</u>	T. Atoka <u>10,534</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1670</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3431</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4975</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9112</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Red bed				
200	1140	940	Salt and anhydrite				
1140	1916	776	Lime				
1916	2350	434	Anhydrite				
2350	2840	490	Lime				
2840	4050	1210	Dolomite				
4050	5795	1745	Sand and shale				
5795	6147	332	Lime and chert				
6147	6385	238	Lime and shale				
6385	7628	1243	Lime				
7628	7852	224	Lime and sand				
7852	8415	563	Shale and lime				
8415	8671	256	Lime and sand				
8671	8987	316	Sand				
8987	9750	763	Lime and shale				
9750	10040	290	Lime, shale and sand				
10040	10800	760	Lime and shale				
10800	11803	1003	Shale and sand				

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JUN 21 1973

J. C. C.
ARTESIA, OFFICE