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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 1 1973

I. Operator
The Petroleum Corporation
Address
3303 Lee Parkway, Dallas, Texas 75219
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Parkway West Unit
Well No. 1
Including Formation Parkway West Strawn Gas
Kind of Lease State, Federal or Fee State
Lease No. K-3153
Location
Unit Letter C 660 Feet From The North Line and 1980 Feet From The West
Line of Section 28 Township 19 South Range 29 East NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Tesoro Crude Oil Company
Address (Give address to which approved copy of this form is to be sent) 1515 First City East Bldg., Houston, Texas
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. C 28 19S 29E Yes
Is gas actually connected? When September 17, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 10/31/72 Date Compl. Ready to Prod. 3/26/73 Total Depth 11,803 P.B.T.D. 10,720
Elevations (DF, RKB, RT, GR, etc.) GL - 3321 Name of Producing Formation Strawn Top Oil/Gas Pay 10,246 Tubing Depth 10,131'
Perforations 10,246 to 10,254 ft and 10,448 to 10,456 ft. (2 ISPF) Depth Casing Shoe 11,802'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 11 3/4 405' 350
11" 8 5/8 4050' 910
7 7/8" 5 1/2 10,597' 475
4 3/4" 3 1/2 11,802 to 10,507 150

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL Maximum Production not to exceed 1500 MCFG PD under 4638
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
1427 2 hours 178.5 56.6
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Choke Size
Back pressure 2740 Packer 16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED OCT 15 1973
BY W. A. Grossett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a certification of the first test run on the well, as required by RULE 111.
All portions of this form must be filled out completely for allowable to be considered.
This form is to be filed with the OIL AND GAS INSPECTOR, NEW MEXICO OIL CONSERVATION COMMISSION, ALBUQUERQUE, NEW MEXICO.

Samy C. Sh...
Petroleum Engineer
(Date)

9/27/73