NO. OF COPIES ACCLIVED	1	SERVATION COMMISSI	Form C-104	
SANTA FE]	REQUEST FOR ALLOWABLE - Supersedes Old C-104 and C-110 AND Effoctive 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA		
TRANSPORTER OIL GAS		RECEIVED		
OPERATOR	-	A	PR - 5 1976	
Crerotor The Petroleum C	orporation L	·	0, C. C.	
Actress 3303 Lee Parkwa	y, Dallas, Texas 7521	9	TESIA, DEFICE	
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership) Change in Transporter of: Oil Dry Gas Casinghead Gas Condenso	along with El P	purchaser of gas aso.	
If change of ownership give name and address of previous owner				
LESSCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including For	mation Kind of Lease	Leaso No.	
Parkway West Unit	1 West Parkway		or Fee State K-3153	
Location Unit Letter <u>C</u> ; <u> </u>	60 Feet From The NOrth Line	and <u>1980</u> Feet From T	meWest	
			lddy County	
	TOD OF OW AND MATURAL CAS			
Mane of Authorized Transporter of Of	: Condensate	Address (Give address to which approve P.O. BOX 1556, Breck		
Koch Oil Company	asinghead Gas or Dry Gas _A	P.O. Box 1492, E1 Pa	ed copy of this form is to be sent) s, New Mexico 88240	
El Paso Natural Ga	Unit Sec. Twp. Ege.	P.O. Box 1492, EI Pa Is gas actually connected? Whe	n 2-24-76	
If well produces oil or liquids, give location of tanks.	C 28 19S 29E	Yes	9-17-73	
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool, g		Plug Back - Same Resty, Diff. Resty.	
Designate Type of Complet		New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations		-	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			·	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be ay able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Testing Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR - 5 1976	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BY		
		TITLE		
A. H. Vick		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
Koto (S	ignature)	well, this form must be accompanied by a tabute 111.		
Engineer (Tule)		All sections of this form must be filled out completely for allow		
	(Date)	If wall neme of number, or trainage	II. III. and VI for changes of owner inter, or other such change of condition	
		Separate Forma C-104 mu completed wells:	ist be filed for onch pool in multipl	

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