

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0473362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DWU-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Winchester-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T-19-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Dorchester Exploration, Inc.

JUN 28 1973

3. ADDRESS OF OPERATOR

1204 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface 1980' from South line & 1980' from East line of
Section 34, T-19-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3307 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drill Stem Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-12-73

DST No. 1 - Int. 9014-9094 10 min pre-flow GTS 3 min. with strong blow. Initial shut in 90 min. Initial flow 2 hrs. - strong blow of gas. 2nd shut-in 90 min. Final Flow 1 hr. - strong blow of gas. Final shut-in 3 hrs. Recovered 700' distillate. IHP 4350. ISIP 3975. IFP 651. FFP 520 FSIP 3836, FHP 4361.

1-21-73

DST No. 2- Int. 9865-10005. 30 min. pre-flow, GTS 5 min. with strong blow. Initial shut-in 60 min. Initial Flow 75 min., Final shut-in 3 hrs. Recovered 588' distillate, 180' HOGCDM, IHP 5328, ISIP 4470, IFP 776, FFP 905, FSIP 4165, FHP 5244.

2-2-73

DST No. 3 - Int. 10976-11046, 30 min. pre-flow with weak blow. Initial shut-in 60 min. Initial flow 3 hrs., GTS 75 min. with weak blow. Final shut-in 6 hrs. IHP 5866, ISIP 2538, IFP 64, FFP 64, FSIP 4413, FHP 5866

2-5-73

DST No. 4- Int. 11, 125-11, 161 30 min. pre-flow very weak blow. Initial shut-in 60 min. Initial flow 120 min. Final shut-in 240 min. Recovered 450' WCDM. IHP 5834, ISIP 4462, IFP 121, FFP 213, FSIP 4470, FHP 5830.

RECEIVED

JUN 27 1973

U. S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE June 25, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.