

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
NM-0473362
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Dorchester Exploration, Inc.	8. FARM OR LEASE NAME DWU-Federal
3. ADDRESS OF OPERATOR 1204 Vaughn Building, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' from South line & 1980' from East line of Section 34, T-19-S, R-28-E	10. FIELD AND POOL, OR WILDCAT Winchester-Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-19-S, R-28-E	12. COUNTY OR PARISH Eddy
13. STATE New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3307 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/10/74 Finished going in hole W.tubing. Tested tbg to 8500 psi. Displaced w/treated water. Stung into Model "D" pkr. Installed H.P. valve. Prep to frac this morning.

7/11/74 Swabbed well down to 8200'. Well kicked off. Frac down tubing w/20,000 gals of gelled M.S. Acid w/17,000# of 20-40 sd, 7250# of 12-20 glass beads and 10,000 gals of CO 2. Max injection rate 9 BPM avg inj rate 6 BPM. Max treating pressure 9500 psi., min treating press 8800 psi. Flushed w/2% KCL water. Sanded out w/10 bbls of flush in tbg @ 9500 psi.

RECEIVED

MAY 2 1975

O. C. C.
ARTESIA, OFFICE

RECEIVED

MAY - 1 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Robertson TITLE Engineer DATE April 29, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side