

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form Approved
Budget Bureau No. 42-1-1-1

3. LEASE DESIGNATION AND SERIAL NO.

1M-0473362

6. LEASE INDIAN, ALLOTTEE, OR OTHER NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MAY 20 1975

Dorchester Exploration, Inc. ✓

3. ADDRESS OF OPERATOR

1204 Vaughn Building, Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1980' from South line & 1980' from East line of
Section 34, T-19-S, R-28-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DWU-Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Winchester-Morrow

11. SEC., T., R., M., OF LEX. AND
SURVEY OR AREA

Sec. 34, T-19-S, R-28-E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3307 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Supplement to 4/29/75 Report XX

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/27/74 Pulled Baker Loc-set pkr.
6/28/74 Ran Baker Model "D" w/expendable plug in place, set @ 10,915'. Dumped sand (1 sx top of pkr.
6/29/74 Finished GIH w/RTTS pkr. Set pkr @ 8544'. Squeezed perfs: 9984-10,000, 9855-9876, & 9013-9078 w/150 sx. Class H 6/10% HA 9. Followed w/50 sx Class H Neat. Squeezed to 5000 psi. Reversed out, reset pkr @ 8540. SD overnite.
6/30/74 thru
7/3/74 Drlg cmt to 10,140'
7/6/74 Squeezed hole @ 6145' w/150 sx Class H 2% Ca Cl, 75 sx Class H 6/10% HA-9. Did not squeeze, over-displaced. WOC. Pumped in formation 3 BPM @ 1800 psi, cmt'd w/150 sx Class H 3/4% CFR-2, 5# salt/sk. Squeeze to 1200 psi. WOC.
7/10/74 Stung into Model D @ 10,915.
7/11/74 Frac down tbg w/20,000 gals of gelled MS acid w/17,000#, 20-40 sd, 7250# of 12-20 glass beads and 10,000 gals of CO 2. Max injection rate 9 BPM, AIR 6 BPM. Max treating press 9500 psi, min treating press 8800 psi. Flushed w/2% KCL water. Sanded out w/10 bbls of flush in tbg @ 9500 psi.

RECEIVED

MAY 16 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Robertson TITLE Engineer

DATE 5/13/75

(This space for Federal or State office use)

APPROVED BY: [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. If applicable, State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State law. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present production zones, or other zones with the oil, gas, or fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material information, such as, above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of checking top of well, and other information conditioned for final inspection looking to approval of the abandonment.