

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SW SW 810' FSL & 660' FWL of Sec. 12-19S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-20-73

16. DATE T.D. REACHED

1-29-73

17. DATE COMPL. (Ready to prod.)

2-5-73

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3640' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2002'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2002'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2000'-1021' San Andres - yes

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & Gamma Ray Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	304'	13-3/4"	150sx	
7"	23#	790'	9-7/8"	400 sx	
4 1/2" Tapered	9.5#	1252') 2002'	6 1/4"	160 sx	
5 1/2"	15.5#	744')			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	1000'	

31. PERFORATION RECORD (Interval, size and number)

2000-1959(18 jets) 1937-33(4 jets) Jets
 1280-1278(3 jets) 1227-1166(21 jets)
 1110-1100(13 jets) 1053-1021(7 jets)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2000-1021	3500g Acid for breakdown SWF w/60000# 20-40 sd& 85000 gal of gelled wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut in)	
5-1-73		Pumping & flowing					SIWOPL connections	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-3-73	24		→	0.60	110	5.4	183,300	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
12#	10#	→	0.60	110	5.4	39		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

RECEIVED
5-11

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Don Weaver

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eddie M. Hays

TITLE

Engineer

DATE

5-4-73

*(See Instructions and Spaces for Additional Data on Reverse Side)