

Form 9-331
(May 1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
3. LEASE DESIGNATION AND SERIAL NO.NM 1372
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Roger C. Hanks ✓

MAR 22 1974

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara-Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

17-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DST & Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3/9/74 - 7755' Lime, Ran DST #1 from 7680 - 7750', recovered 60' drilling fluid, tool partially plugged. IH 3699#, FFP 2963#, FSIP 3561#.

3/10/74 - 7825' Lime & Sand, Ran DST #2 at 7755 - 7825', Misrun, went back in hole to condition hole to run DST #3.

3/11/74 - 7825' Lime, Ran DST #3 from 7750 - 7825', Tool open 4', 10 Min. preflow, Temp. 142°, IH 3722#. 10 min. ISIP 3078#, IFP 609#, FFP 1675#, 2' FSIP 3550#, FH 3755#, Gas to surface in 5" with strong blow, oil and gas to surface in 56", well flowed.

3/12/74 - Circ. for DST #4, Depth 7950' 9.1 MW 55 Vis. WL 6.8 1/32 FC

3/13/74 - Ran DST #4 7825 - 7950' - Misrun

3/14/74 - Ran 264 joints 5 1/2" casing (36 joints N 80 LT&C, 168 joints K-55 ST&C, 60 joints K-55), cemented with 400 sx. Class C, Halliburton, Plugged down 4:45 A.M., rig released 12:00 noon 3/14/74, casing set at 7950'

RECEIVED

MAR 19 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOU. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED (M. Stenna Muel)TITLE Production ClerkDATE 3/18/74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side