

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
SUBMIT IN TRIPL
(Other instructions
reverse side)
APPROVED, 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c19F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ temp. shut-in

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit F

14. PERMIT NO.
1980' FNL & 1980' FWL
30-015-20817

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

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AUG 28 1986

5. LEASE DESIGNATION AND SERIAL NO.

NM - 1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

North Dagger Draw Upper Penn

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 17-19S-25E

12. COUNTY OR PARISH 13. STATE

Eddy NM

16. Check Appropriate Box To Indicate Nature of Closure, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- C.R. at 7508' aqueous phase
- ① MIRU. POOH w/ 4bg. Spot 25 sxs Class "H" from 7308' - 7508'.
 - ② Perf @ 5580' w/ 4 JSPF. Set cmt retainer @ 5570'. If pump-in rate is established, pump 49 sxs Class "H" below ret and spot 21 sxs above retainer.
 - ③ If pump-in rate is not established, spot 21 sxs on top of retainer. Perf @ 2100' w/ 4 JSPF. Set cmt retainer @ 2080'. If pump-in rate is established and circ to surface is possible then pump 607 sxs Class "H" and circ. to surface. Spot 13 sxs Class "H" on top of retainer
 - ④ If pump-in rate is established but can't circ. to surface, pump 42 sxs Class "H" below retainer and spot 13 sxs on top of retainer.
 - ⑤ Spot 13 sxs Class "H" cmt from 1080' - 1180'. Spot 13 sxs Class "H" from 380' - 480'. Spot 7 sxs Class "H" cmt from 50' to surface. Cut off all csq and install P & A marker. Rig down. (Both sides csq)
 - ⑥ A proposed P & A sketch is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 7-28-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 8/26/86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side