

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Corp.</u>		Lease <u>Rena Shugart "Cam"</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>1</u>	Township <u>20</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>McVay Drils. Co.</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8</u>	<u>48# H-40</u>		<u>300'</u>	<u>250/sx Circ</u>
<u>11"</u>	<u>8 5/8</u>	<u>24# K-55</u>		<u>2650'</u>	<u>850/sx Circ</u>
<u>7 7/8"</u>	<u>5 1/2</u>	<u>15.5# K-55</u>		<u>9650'</u>	<u>150/sx</u>

Casing Data:

Surface 68 joints of 8 5/8 inch 24 # Grade 8 5/8 24# API New K-55
(Approved) (~~Rejected~~)

Inspected by L. A. Gilmartin date 3-18-73

Cementing Program

Size of hole 12 1/2 ^{11 1/2 TD} Size of Casing 8 5/8 Sacks cement required 770/sx

Type of Shoe used Guild Float collar used Insert Btm 3 jts welded Thread Lock

TD of hole 2090 ~~2072~~ ²⁰⁷² Feet of 8 5/8 Inch 24 # Grade K-55 New API

New-used csg. @ 2072 with 200/ sacks neat cement around shoe Class C 2% CC 14.8
+ 570 sax Class C additives 4% Cel 12 1/2# Cilsomite 12.7

Plug down @ 12:35 (AM) (~~PM~~) Date 3-18-73 3-19-73

Cement circulated None No. of Sacks —

Cemented by A. H. Hunter Witnessed by L. A. Gilmartin

Temp. Survey ran @ 5:30 (AM) (~~PM~~) Date 3-19-73 top cement @ 440'

Casing test @ — (AM) (PM) Date —

Method Used — Witnessed by —

Checked for shut off @ — (AM) (PM) Date —

Method used — Witnessed by —

Remarks: Surface, TD 300 KB 17 1/2" hole 13 3/8 New 48# H-40 set 282 GL

Texas Pattern - 1 Contg. 320/sx Class C 2% CC Circ 50/sx

Did not run a plug - Displace and left 50' of cement in pipe.

→ 3 Contg. 1-3-5 Basket 1005 - 1st 200/sx Class C 14.1 and 100/sx Class C 2% CC 14.1
2nd - Top cement 440' 50/sx Class C 4% CC 14.8
3rd - Top " 360' 125/sx Class C 2% CC 14.8, Circ. app. 15/sx