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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG **RECEIVED**

APR 25 1973

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/> O.C.C.		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> ARTESIA, OFFICE		5. State Oil & Gas Lease No.	
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name	
3. Address of Operator Box 670, Hobbs, N.M. 88240		8. Farm or Lease Name Rena Shugart	
4. Location of Well		9. Well No. 1	
UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat Wildcat	
THE west LINE OF SEC. 1 TWP. 20S RGE. 25E NMPM		12. County Eddy	
15. Date Spudded 3-11-73	16. Date T.D. Reached 4-18-73	17. Date Compl. (Ready to Prod.) 4-22-73	18. Elevations (DF, RKB, RT, GR, etc.) 3411' GL
20. Total Depth 9756'	21. Plug Back T.D. 0	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None - dry			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Neutron; Density; Dual Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	299'	17-1/2"
8-5/8"	24#	2089'	12 1/4" & 11"
CEMENTING RECORD		AMOUNT PULLED	
320 sx		-	
1045 sx			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production None - dry		Production Method (Flowing, gas lift, pumping - Size and type pump) P&A	
Date of Test		Hours Tested	Choke Size
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. J. Braggs		TITLE Area Engineer	
		DATE 4-23-73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 8298'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8530'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9160'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow _____ 9443'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 301'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 583'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1004'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 2055'	T. Wingate _____	T. _____
T. Wolfcamp _____ 6886'	T. 1st Bone Sp. Sd _____ 3940'	T. Chinle _____	T. _____
T. Penn. _____	T. 3rd " _____ 6536'	T. Permian _____	T. _____
T. Cisco (Bajo) _____ 7864'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	583		Anhydrite & sand				
	3940'		Dolomite & Lime				
	4300'		Lime & sand				
	6536'		Lime				
	6886'		Sand				
	8530'		Lime, shale & sand				
	9570'		Lime & Shale				
	9756'		Sand & Shale				
			DSTs - see attachment				