

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-0558210
RECEIVED

NOV 13 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
American Quasar Petroleum Company

3. ADDRESS OF OPERATOR
1000 Midland National Bank Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980 FSL & 660 FEL
Sec. 24, Twp. 20-S, Rge. 25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3422 Gr.

7. UNIT AGREEMENT NAME
O.C.C.
FEDERAL OFFICE

8. FARM OR LEASE
Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat Lubbock Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-20-S, R-25-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. POH with prod. equip.
2. Set CIBP @ 9885' & capped with 35 ft. of cement using dump bailer.
3. Circ. hole with mud laden fluid.
4. Cut 5 1/2" csg. at 7135 ft. wire line measurements.
5. POH with 5 1/2" csg.
6. Run tbg. to 50' inside 5 1/2" stub and pumped a 60 sk. plug. Pulled 30 juts. and WOC overnight.
7. Laid plug at 7000 st. Note well had bubbles in fluid.
8. At USGS insistance pumped 30 sk. plug on top of plug at 7000 ft. Pulled 10 jts. and circ. hole using 460 bbls. brine and 115 sk. of salt gel.
9. Shut down oper. overnight.
10. No bubbles present in well bore.
11. Spotted cement plug at following intervals:
5400 - 5300 -- 43 sk.
3666 - 3560 -- 45 sk.
2350 - 2550 -- 55 sk.
12. POH with tbg.
13. Cut off well head and placed a 7 sk. surf. plug.
14. Installed dry hole marker and rigged down.

18. I hereby certify that the foregoing is true and correct

SIGNED P. & A. Contractor TITLE P. & A. Contractor

DATE 8-1-78

(This space for Federal or State office use)

APPROVED BY ACTING DISTRICT ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

DATE NOV 13 1979

*See Instructions on Reverse Side

20 2
11-16-79
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