କ୍ତ, ପଟ ୧୯୬(୧ ୫ ଜଣ୍ଡ ,୬୨୯			
DISTRIBUTION			1
SANTA FE		1	
FILE		1	L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	<u>L</u>
CPERATOR			
SSASATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMI. REQUEST FOR ALLOWABLE

F	ANTA FE /	i	ONSERVATION COMMI. IN FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	S.G.S. AND OFFICE		INSPORT OIL AND NATURAL EIVED	GAS	
1 !	RANSPORTER GAS	REC			
	PERATOR RORATION OFFICE	NOV	- 2 1973		
Hanagan Petroleum Corporation / D.C.C.					
Ad	Box 1737, Roswel	11, New Mexico 88201 ARTE	SIA, OFFICE		
1	ason(s) for filing (Check proper box)		Other (Please explain)		
Re	w Well completion ange in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s Sate X		
	hange of ownership give name address of previous owner				
	SCRIPTION OF WELL AND I				
С	ase Name atclaw Draw Unit cation	9 Catclaw Draw M		Lease No. 101 or Fee Federal NM 029128	
	Unit Letter / F ; 1650	Feet From The North Lin	e and 1980 Feet From	n The West	
	Line of Section 35 Tow	vaship 21 South Range 2	5 East , NMPM,	Eddy County	
	SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
	avajo Crude Oil Purcha are of Authorized Transporter of Cas		P. O. Box 175, Artesi Address (Give address to which app.	a, New Mexico 88210 roved copy of this form is to be sent)	
	lano, Inc.	Unit Sec. Twp. Rge.	P. O. Box 1320, Hobbs	New Mexico 88240	
giv	well produces oil or liquids, re location of tanks.	F 35 21S 25E	Yes	10-29-73 #R-408	
	his production is commingled wit MPLETION DATA	th that from any other lease or pool,		In Catclaw Draw Unit/ Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		New Well Workover Deepen	Prug Back Sume Nes-V. Diff. Nes-V.	
Da	rte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Ele	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pe	rforations	1		Depth Casing Shoe	
		<u> </u>	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
01	ST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow-	
Do	ite First New Oil Run To Tanks	Date of Test	producing Method (r. 1000, pamp, gas		
Le	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Ac	etual Prod. During Test	Oti-Bbis.	Water-Bbls.	Gas-MCF	
G/	AS WELL				
	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 1 9 19	VATION COMMISSION		
		Al P. Grissett			
		OIL AND GAS INSPECTOR			
		TITLE	n compliance with RULE 1104.		
7			If this is a request for all	owable for a newly drilled or deepened panied by a tabulation of the deviation	
_ <u>V</u>	ice President		tests taken on the well in acc	nust be filled out completely for allow-	
	(Tii	sle)	able on new and recompleted	wells. II. III, and VI for changes of owner,	

(Date)

well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.