

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-101 and C-111 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				RECEIVED	
TRANSPORTER		OIL		NOV 26 1979	
GAS					
OPERATOR					
PRODUCTION OFFICE					

Operator		TENNECO OIL COMPANY		O.C.C. ARTESIA OFFICE	
Address		6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of:			
Recompletion ☐		Oil ☐		Dry Gas ☐	
Change in Ownership ☒		Casinghead Gas ☐		Condensate ☐	

If change of ownership give name and address of previous owner Hanagan Petroleum Corp., P. O. Box 1737, Roswell, N.M. 88201

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Catclaw Draw Unit	9	Catclaw Draw Morrow Gas	Federal State, Federal or Fee	029128
Location				
Unit Letter	F	1650 Feet From The North Line and	1980 Feet From The East West	
Line of Section	35	Township	21S	Range 25E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Co.		P. O. Box 175, Artesia, N.M. 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
LLano, Inc.		P. O. Box 1320 Hobbs, N.M. 88240		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 21S	Rge. 25E
				Is gas actually connected? Yes
				When 10/29/73

If this production is commingled with that from any other lease or pool, give commingling order number: Fed./St. Unit Order #R-4081

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
				Deepen
				Plug Back
				Same Res'v.
				Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	
Perforations			Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gua - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 27 1979	
7 R Bell (Signature) Staff Production Analyst (Title) 10-30-79 (Date)		BY <u>W. A. Gussert</u> TITLE <u>SUPERVISOR, DISTRICT II</u>	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and re-completed wells. Fill out only portions I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	