Fem. 3160--5 (November 1983)

UN ED STATES

SUBMIT IN TRIL CATE Expires August 31, 1685
Verse side:

| Com. approved. | Budget Bureau No. 1604-6. | Compared to the Compar

ormerly 9-331)	DEPARTMENT OF THE INTERIOR verse side.	
	BUREAU OF LAND MANAGEMENT	
		

BUREAU OF LAND MANAGEMENT	NM029128	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL CAR WELL OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR / MAY - 8 1991	B. PARM OR LEASE NAME	
HALLWOOD PETROLEUM, INC.	Catclaw Draw Unit	
O. C. D.	9 VELL NO.	
P. O. Box 378111, Denver, CO 80237 ARTESIA, OFFICE	9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See pino appre 17 below.)	10. FIRLD AND POOL OR WILDCAT	
At surface	Catclaw Draw Morrow	
1650' FNL & 1980' FWL	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARKA	
	Sec. 35-T21S-R25E	
14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
30-015-20860 3635 GR	Eddy NM	
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data	
NOTICE OF INTENTION TO:	EQUENT EMPORT OF:	
TEST WATER BHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REFAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING	
SHIGHT OR ACIDIZE X ABANDON® BEOOTING OR ACIDIZING	ABANDONMENT*	
HEPAIR WELL CHANGE PLANT (Other)	to of multiple completion on Well	
(Other) ; ! Completion or Recou	its of multiple completion on Well appletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true vert	es, including estimated date of starting any tical depths for all markers and zones perti-	
nent to this work.)* Iallwood Petroleum proposes to perforate additional Morrow pay in	the Catclaw Draw #9 as follow	
l. RU and tag PBTD. 2. Set l.78" plug @ 10,292' KB.		
B. MIRUSU, RD tree and NU BOP's.		
Latch pkr, equalize plug, pull plug and TOH w/slickline.		
RU snubbing unit. Rel pkr @ 10,296' and POOH w/tbg and pkr as Set pkr w/3.00" push-out plug @ 10,750' (isolating Morrow "C"	ssembly.	
7. Till $w/2-7/8$ " 6.5# N-80 EUE tbg, press test.	·	
8. RIH w/tbg above pkr/plug, circ hole w/2% KCl, SI rams and pres	ss test csg and lug.	
 Pull the to 10,250' and circ w/treating fluid. 	~ ~	
TOOH and stand back tbg. RUWL and run CBL. RDWL.	\sim \sim	
TIH w/tbg set pkr w/TCP guns to perf from 10,432-10,446', 10, and 10,602-10,636' with 3-3/8" guns, 4 JSPF, 90 degree phasing		
2. Fin TIH, tag and sting into pkr/plug.	· • • • • • • • • • • • • • • • • • • •	
3. Set pkr, space out and land tbg. ND BOP's, NU tree. RDMOSU.	m e	
4. Flow test well. Acidize if necessary.		
·	ਲੈਂਡ ਲੈਂਡ ਲੈਂਡ	
	· · · · · · · · · · · · · · · · · · ·	
·		

SIGNED Rolly S. Section and correct	TITLE Sr. Ops. Eng. Tech.	DATE 4/16/91
(This space for Federal or State office use)		-16/07
APPROVED BY	TITLE	5/6/91
CONDITIONS OF APPROVAL, IF ANT:	77 Company of the State of the	