Procedure

1) MIRUSU, set a blanking plug in the "F profile in the ON/OFF tool (at 10,337') above the packer at 10,339'.

2) Blow down tubing to make sure plug is holding.

3) ND tree x NU BOP's.

4) Release ON/OFF tool and pull up 1 joint. Swab backside fluid down so that approximately 3000' of fluid remains above the packer at 10,339'.

5) "J" back on to ON/OFF tool and pull blanking plug.

6) Release Guiberson UNI-6 packer with TCP guns below and TOOH.

7) Pull 8-10 stands and check for flow, make sure hole is balanced.

8) Finish TOOH, laying down all tools.

9) Run the Guiberson Latch and Seal Assembly with a plug in the profile nipple. Tag the Magnum "6" packer at 10,651' and set tool in place, thereby protecting Morrow "C" Zone.

10) RIH with 10K Guiberson UNI-6 packer with plug in place and set at or near 10,339'. UN-"J" and circulate packer fluid. "J"-back on and test annulus.

11) ND BOP's, NU tree and pull blanking plug.

12) Flow Morrow "A", "B" and NBS Zones for 3-4 days and prep to frac.

13) Frac well per attached procedure.

14) Flow well back after frac.

15) At this point, we will most likely flow the well for 30-60 days to evaluate the post fracture treatment production results.

16) To commingle the Morrow "C" Zone back in RU coiled tubing unit and RIH to clean out frac sand fill.

17) Jet well with coiled tubing and Nitrogen down into the Magnum "G" packer/tubing/plug arrangement. Latch plug, release and pull.

18) Flow test well; it may also be worthwhile to RIH after pulling the plug over the Morrow "C" to clean out and jet those perforations at 10,804-10,830' while the coiled tubing is on location.