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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 5 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3426
7. Unit Agreement Name
8. Farm or Lease Name State "CO" Com.
9. Well No. 1
10. Field and Pool, or Wildcat Und. Dagger Draw (Wolfcamp)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19S RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3610' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 225'. Spudded 17½" hole at 3:00 PM 6-27-73. Drilled a 17½" hole to 225' KB, ran 224' of 13-3/8" 48# casing set at 225' with 150 sx Neat 4% CaCl cement. Formation broke. Filled hole w/3 yds of Ready-Mix. PD 4:30 PM 6-28-73. WOC 10 hrs., nipples up, drilled shoe, reduced hole to 12¼" and resumed drilling.

TD 992' - Ran 32 jts 9-5/8" 32# H-40 csg. w/notched shoe, 3 centralizers at 900,500 & 400'; baskets at 471 & 411' set at 992' w/250 sx Incor mix + 150 sx Incor Neat 2% CaCl cement. PD 6 AM 7-1-73. Cment did not circ. WOC and ran Temp Survey, found top of cmt at 450'. Ran 1" tbg to 411' and spt'd 200 sxs Incor Neat 2% CaCl. Top of cmt 60' from surface. PD 2:30 PM 7-1-73. WOC 3 hrs and filled hole w/2 yds of Ready-Mix. WOC 24 hours. Nipples up BOP's and drilled out shoe. Tested BOP's to 1200#. OK. Reduced hole to 8-3/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. Halpern</u>	TITLE <u>Engineer</u>	DATE <u>7-3-73</u>
APPROVED BY <u>W. B. [Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 13 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		