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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 30 1973

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3426

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <b>O.C.C.</b>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		ARTESIAN <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				State "CO" Com	
2. Name of Operator				9. Well No.	
= Yates Petroleum Corporation				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
207 South 4th Street - Artesia, NM 88210				Morrow	
4. Location of Well				12. County	
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM				Eddy	
THE West LINE OF SEC. 36 TWP. 19S RGE. 24E NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-27-73	8-18-73	Dry RA 8-21-73	3610 GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9400'				0-9400'	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
DRY					No
26. Type Electric and Other Logs Run					27. Was Well Cored
CNFD, Dual Laterolog					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	225'	17 1/2"	150 SX	None
9-5/8"	32#	992'	12 1/4"	600 SX	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)
					DRY
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
DST's, Deviation Survey and Logs					
I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Eddie L. Lueders		Engineer		8-23-73	