STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTMEN	OIL CONSERVA		Form C-103 Revised 10-1-73
FILE U.S.G.S. LAND OFFICE GPERATOR	JUL 18 1986 O. C. D.		Sa. Indicute Type of Leuse State X Fee S. State Oil & Gas Leuse No. LG 1525
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	And Deepen Complete	as Salt Water Disposa	
WILL WILL OTHER- Deepen, Complete as Salt Water Disposal			8. Farm or Lease Name
Yates Petroleum Corporation			State CO
J. Address of Operator			9. Well No.
105 South 4th St., Artesia, NM 88210			1
A. Location of Well			10. Field and Pool, or Wildcat
77	1980 South	1980	Wildcat-Devonian
UNIT LETTER	FEET FROM THE	LINE AND FEET P	
West	36 19S	RANGE 24E NM	рм. ())))))))))))))))))))))))))))))))))))
MINIMI MARKEN MARKEN	15. Elevation (Show whether i	DF, RT, GR, etc.)	12. County
	3610' GR		Eddy
	Appropriate Box To Indicate N	arure of Notice Report of	Other Data
NOTICE OF IN	ENT REPORT OF:		
	·		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON]	COMMENCE ORILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
_		OTHER _ Production ca	sing, Perforate, Treat X
OTHER	[]		
			ting actimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 103.

Permission obtained to drill well an additional 1000' due to insufficient porosity at 10400', TD 11370'. Ran 291 jts 5½" 23# N-80 casing set 11370'. Float shoe set 11370'. Float collar set 11331'. DV tool set 9624'. Cemented 1st stage w/550 sx Class H Poz w/.4% Halad-22 and .3% CFR-2. PD 12:00 PM 7-3-86. Bumped plug to 1000 psi, released pressure, held okay. Cemented 2nd stage w/1000 sx Halliburton Lite w/8# salt and 1/8# Flocele. PD 7:15 PM 7-3-86. Bumped plug to 1000 psi, released pressure, held okay. WOC 18 hrs. Drilled out DV tool at 9624'. Perforated 150 .42" holes as follows: 11276, 77, 78, 78½, 80, 81, 82, 83½, 87, 88, 89, 90, 91, 92, 11304, 05, 08, 09, 10, 11 (20 holes); 11134, 35, 36, 37, 38, 45, 46, 47, 48, 49, 52, 53, 55, 59, 60, 61, 64, 65, 66, 67 (20 holes); 11026, 27, 28, 29, 33, 34, 35, 36, 37, 38, 10786, 87, 88, 89¹/₂, 94, 10825, 25¹/₂, 26, 26¹/₂, 27 (20 holes); 10612, 14, 16, 22, 23, 24. 30, 31¹/₂, 33, 46, 47, 48¹/₂, 50, 56, 57, 58, 59, 69, 70¹/₂, 78¹/₂, 80, 82¹/₂, (22 holes); 10424, 25, 26, 27, 28, 29, 30, 33, 10492, 93, 95, 96, 97, 98, 10550, 55, 56, 57, 86, 87, 88, 93, 94 (23 holes); 10106, 08¹₂, 10, 11, 12, 24, 10299, 300, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 60, 61, 70, 71¹/₂, 73, 79¹/₂, 81, (25 holes); 10038, 40, 42, 43, 44, 45¹/₂, 47, 48, 49, 50, 51¹/₂, 61¹/₂, 63, 64, 65, 66, 67½, 69, 70, 71½, (20 holes). Set RBP at 11319' and packer at 11230'. Acidized w/1500 g. 15% NEFE acid and 20 ball sealers. Spotted 1500 g. 13% HCL acid at 11232'.

i8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
nichen' (. f. f	- Alut	Production Supervisor	DATE 7/16/86	
APPROVED BY	Original Signed By Les A. Clements Supervisor District H	TITLE	JUL 29 1986	