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SANTA FE, NEW MEXICO 87501

OCT 10 1986

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA OFFICE

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DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 1525	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Deepen 1970'</u>	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Convert to SWD Well</u>	
2. Name of Operator Yates Petroleum Corporation			
3. Address of Operator 105 South 4th St., Artesia, NM 88210			
4. Location of Well			
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>19S</u> RGE. <u>24E</u> HMPM			
15. Date Spudded RE-ENTRY 6-6-86	16. Date T.D. Reached 6-30-86	17. Date Compl. (Ready to Prod.) 9-26-86	18. Elevations (DF, RKB, RT, GR, etc.) 3610' GR
20. Total Depth 11370'	21. Plug Back T.D. 11330'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools → 9400-11370'
24. Producing Interval(s), of this completion - Top, Bottom, Name 10038-11311' Devonian (SWD)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	225'	17 1/2"
9-5/8"	32#	992'	12 1/2"
5 1/2"	23#	11370'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 10038-11311' w/150 .42" Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10038-11311' AMOUNT AND KIND MATERIAL USED w/16000 gals 15% NEFE acid. Post FD-2 10-17-86 comp SWD - Deepen	
33. PRODUCTION			
Date First Production 1st Injection 9-26-86	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Injection
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
-	-	-	Oil - Bbl.
-	-	-	Gas - MCF
-	-	-	Water - Bbl.
-	-	-	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
-	-	-	-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By Billy Horner
35. List of Attachments DST, Water injection began 9-26-86. Order SWD-285. Attached - Deviation Survey (Deepen well)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Anda D. Smith</u>		TITLE <u>Production Supervisor</u>	DATE <u>10-9-86</u>