

C15F
BP

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-20883

5. Indicate Type of Lease
State ☒ FEE ☐

7. Lease Name or Unit Agreement Name
State Co Com

8. Well No
#1 SWD

9. Pool Name or Wildcat
Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER Salt Water Disposal

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 36 Township 19S Range 24E NMPM Eddy COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3610' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Extensive repair work ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/8/01-TIH with 5 1/2" casing bowl and 4-1/2" casing. Latch casing at 3331' pull 20pts set slips. Move in & rigged up cement crew. Cement new casing whole with 400 sacks lead and 200 sacks tail. Casing parted 2 1/2' below where casing tied together. TIH with 7 7/8" bit. 6 4 3/4" and 2 7/8" tubing. TIH with spear stop sub bumper, sub jars and 6 4 3/4" drill collars & 2 7/8" tubing. TIH and tagged casing fish. Dress off 3 1/2' of casing. TIH with overshot. Latch casing stub pulled 40 points over grapple released. Recovered 5-1/2" collars in over shot. TIH with 5 1/2" overshot and 2 1/2" 17# casing. Set casing in slips with 5 pts pulled into. Cemented 5-1/2" casing with 400 sacks 35/64 C lead and 200 sacks C neat. Rate 4 BPM @350#. TIH with 4 1/2" bit, collars, and 2-7/8" tubing. Test casing to 1000#. 500# leak off in 15 mins. TIH with 5 1/2" packer. Spot 50 sacks "H" neat at 3500'. Pressure casing to 1500 psi to put cement away. 6-1/2 bbls to load casing. Casing held 1460# for 15 mins. 25 sacks cement into formation. WHSIP 7003. TIH with 4-1/2" bit. 4- 3-1/8" drill collars and 2-7/8" tubing. TIH with retrieving head and 2 7/8" tubing. TOH and Tih with magnet on sandline. TIH with 3-7/8" shoe built up to 4-1/4". Tag fish at 9463'. TIH with bit collars and 2-7/8" N-80 work string to



I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE Cima Yezquez TITLE Operations Techician DATE 11/28/01
TYPE OR PRINT NAME _____ TELEPHONE NO 505-748-1471

(This space for State Use)
APPROVED BY [Signature] TITLE Compliance Officer DATE 12-11-01
CONDITIONS OF APPROVAL, IF ANY: _____