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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-20890

Form C-101
Revised 1-1-65

RE-ENTRY

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Osage	
2. Name of Operator Anadarko Production Company		9. Well No. 1	
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		10. Field and Pool or Wildcat Dagger Draw - NE Underst	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 21 TWP. 19S RGE. 25E NMPM		12. County Eddy	
21. Elevations (Show whether DT, RT, etc.) 3478' GL		19. Proposed Depth 7800'	19A. Formation Cisco Canyon
21A. Kind & Status Plug, Stand Blanket	21B. Drilling Contractor Mack Chase, Inc.	20. Rotary or C.T. Reverse Unit	
22. Approx. Date Work will start 8-17-82			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8"	5 1/2"	15.5# & 17.0#	7,800'	500	6000'

Note: This former Coquina well was drilled & abandoned in August 1973. **TD9410**
 20" Conductor csg @ 35' w/3 yards redimix.
 13-3/8" surface casing @ 500' w/500 sx (circulated).
 8-5/8" intermediate casing @ 1299' w/850 sx (CT @ 190')(cemented from top w/35 sx).

1. Rig up pulling unit & reverse unit.
2. Drill out cement plugs to 7800'.
3. Set & cement 7800' of 5 1/2" casing with enough cement to cover Wolfcamp (CT approx @ 6000').
4. Perforate Cisco Canyon 7670' - 7720'.
5. Acidize and/or fracture treat Cisco.
6. Swab-test --- set pumping unit & put on pump (if commercial).
7. Build tank battery (if commercial).

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 2-19-83
 UNLESS DRILLING UNDERWAY

RECEIVED
AUG 18 1982
O. C. D.
ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Supervisor Date August 10, 1982

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 20 1982

CONDITIONS OF APPROVAL, IF ANY: