

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		SEP 27 1982	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company		O. C. D.	8. Farm or Lease Name Osage
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool or Wildcat Und. N. Dagger Draw Upper Penn.	
15. Elevation (Show whether DF, RT, GR, etc.) 3478' GL 3489' KB		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Re-enter & comp. D & A well.

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit & reverse unit.
2. Drilled out cement plugs @ 150-180; 1239-1355, 2200-2350, 5000-5250 & 5700-5800'. Cleaned out to 7954'.
3. Ran 5-1/2" casing with casing shoe @ 7926' KB. Halliburton cemented w/475 sx class H w/.6gf1% Halad 22 & .4 of 1% CFR-2. PD @ 11:18 PM 8/27/82. WOC approx 55hr. Ran T survey & found CT @ 6150'.
4. Ran Gr/CLL log from 7864' to 5850'. Perforated 7672-7680 & 7694-7704 @ 2 SPF w/.43 diam.
5. Ran Watson J-lock Packer on 2-7/8" tbg., set pkr. @ 7601' KB.
6. Swab-tested several days - recovering approx. 60 BO + 86 BW.
7. Acidized w/1000 gals 15% NEFE acid & 32 BS. AR&P=3BPM @ 3100#. Swabbed & flowed 44 BO + 54 BW. Re-acidized w/2500 gals 15% NEFE acid + 60 BS. AR&P=3BPM @ 1720#. Swabbed & flowed well recovering approx. 149 BO + 193 BW.
Note: Total Oil swabbed & flowed = approx. 209.
8. Presently installing production eqp. & building tank battery.
9. Removed J-lock Packer & re-set tbg @ 7740' KB SNOE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry E. Duckles TITLE Area Supervisor DATE Sept. 23, 1982APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE SEP 30 1982

CONDITIONS OF APPROVAL: IF ANY