NO. OF COPIES RECEIVED							Form (<u>ر</u>
DISTRIBUTION								ed 11-1-36	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION							te Type of Le	
FILE	VVW						State		Fee K
U.S.G.S.	1						5, State O	il & Gas Leas	se No.
LAND OFFICE									****
OPERATOR						[
	BAM								
G. TYPE OF WELL					⊘ RECEIVE	9	7. Unit Aq	reement Name	9
1	01L Well	X GAS WELL			Server to	n artennager			
b. TYPE OF COMPLET				отнен ј		20	8. Farm of	Lease Name	
NEW WORK		PLUG BACK	DIFF.	, 07458	SEP 27 19	82	Osa	age	
Name of Operator	DEEPEN						9. Well No		
Anadarko	Broduct i	n Compan			O. C. D.		1		
Anddress of Operator	FIOUUCCIC		<u>y</u>		ARTESIA, OFFI	CÉ	10, Field	and Pool, or	Wildcat
		3t	New Merrie	- 0021	h			∔ N. D	
P. O. Dra	wer 150.	Artesia,	<u>New Mexic</u>	0 0021]			PPPH W	r renn
								///////	
C C	1 (.	North		1080				
NIT LETTERG	LOCATED	FEET F	ROM THE INULU	LINE AND	11111111	FEET FROM	12. Count	mill	HHHHH
Tac ⁺	1	100	255		MMMM	///////			///////
HE East LINE OF SE 5. Date Spudded	<u>с. 21 тw</u>	P. LYD RG	E. ZOE NMPM	Prod	Elevations (DF, .	RKR RT C	Eddy Retrict 19		inghead
-		4	23				,		
8-24-82	8-26-	-82	<u>9-2-82</u>		3478' GL	ls , Rotar		<u>3478</u> , Cable To	
OTN 74/2	21. Plug		Many	le Compl., Ho	Drilled	Вуі		1	012
COTD-7954'		7864	Sinc	<u>le</u>		→ :Rev	<u>verse I</u>		
4. Producing Interval(s),	, of this completi	on — Top, Bottor	n, Name					25. Was Dire Made	ectional Survey
			;						
7672-80 &	7694-7704	1 60						N N	
6. Type Electric and Otl	her Logs Run						27.	Was Well Cor	ed
GR/CLL								N	0
28.		CA	SING RECORD (Rep	ort all string	s set in well)				
CASING SIZE	WEIGHT LB./	FT. DEPT	н бет но	LESIZE	CEME	TING REC	ORD	AMOU	NT PULLED
5-1/2"	15.5#&1	7# 792	26'KB 7-	-7/8"	" 475 sx None				
133187	48	129	24 1	71/2 "	600				
/ / / 0									
	1								
29_	L1	NER RECORD			30,	1	UBING RE	CORD	
				SCREEN	· · · · · · · · · · · · · · · · · · ·	<u> </u>			KER SET
9. SIZE	LI	NER RECORD	SACKS CEMENT	SCREEN	SIZE	DE	PTH SET	PAC	KER SET
			SACKS CEMENT	SCREEN	· · · · · · · · · · · · · · · · · · ·	DE		PAC	ONE
SIZE	ТОР	BOTTOM	SACKS CEMENT		SIZE	DE 774	ртн set 10• KB	PAC	one
SIZE	TOP nterval, size and	BOTTOM numberj		32.	SIZE 2-7/8" ACID, SHOT, F	774 RACTURE,	PTH SET	QUEEZE, ET	one
SIZE	TOP nterval, size and	BOTTOM numberj	w/.43 Dian	32. 1 DEPTH	SIZE 2-7/8" ACID, SHOT, F	RACTURE,	PTH SET 10 * KB CEMENT S	QUEEZE, ET	ONE C. AL USED
SIZE	TOP nterval, size and	BOTTOM numberj		32. 1 DEPTH 7672	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704	ACIDIZ	PTH SET 10 * KB CEMENT S	QUEEZE, ET	ONE C. AL USED
SIZE	TOP nterval, size and	BOTTOM numberj		32. 1 DEPTH 7672	SIZE 2-7/8" ACID, SHOT, F	Acidi.	PTH SET	QUEEZE, ET	one c. al used 1 15% NI
SIZE	TOP nterval, size and	BOTTOM numberj		32. 1 DEPTH 7672	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704	Acidiz Acid. Re-Aci	PTH SET 10' KB CEMENT S JNT AND K Zed W/	QUEEZE, ET	one
SIZE 1. Perforation Record (III 7672–80, 7	TOP nterval, size and	BOTTOM numberj	w/.43 Diam	а	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704	Acidi.	PTH SET 10' KB CEMENT S JNT AND K Zed W/	QUEEZE, ET	one c. al used 1 15% NI
SIZE 1. Perforation Record (II 7672–80, 7	TOP Interval, size and 694-7704	BOTTOM number) @ 2 SPF	w/.43 Dian	32. 0 DEPTH 7672 7672 00000	size 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704	Acidiz Acid. Re-Aci	PTH SET 10° KB CEMENT S JNT AND K Zed W/ dized Acid.	QUEEZE, ET IND MATERI 1000 ga w/2500	one c. AL USED 1 15% NI gal 159
SIZE 1. Perforation Record (II 7672-80, 7 3. Date First Production	TOP nterval, size and 694-7704	BOTTOM number) @ 2 SPF	W/.43 Dian PROD	32. DEPTH 7672 7672 7672 DUCTION	size 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704	Acidiz Acid. Re-Aci	PTH SET 10° KB CEMENT S JNT AND K Zed W/ dized Acid.	QUEEZE, ET IND MATERI 1000 ga W/2500	one c. AL USED 1 15% NI gal 159
SIZE 1. Perforation Record (II 7672-80, 7 3. Date First Production 9-2-82	TOP nterval, size and 694-7704 Product	BOTTOM number) @ 2 SPF tion Method (Flo vabbing (W/.43 Dian PROD Wing, gas lift, pump Plan to PC	32. 7672 7672 7672 7672 DUCTION Ding - Size ar OP)	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 -7704	ACIDIZ ACIDIZ ACIDIZ ACID Re-ACI NEFE A	PTH SET 10' KB CEMENT S JNT AND K Zed W/ dized Acid. Well Star	QUEEZE, ET IND MATERI 1000 ga w/2500	one c. AL USED 1 15% NJ gal 159 Shut-in)
SIZE 1. Perforation Record (III 7672-80, 7 3. Date First Production 9-2-82 Date of Test	TOP nterval, size and 694-7704 Froduc ST Hours Tested	BOTTOM number) 2 SPF tion Method (Flow vabbing (Choke Size	W/.43 Dian PROD	32. 7672 7672 7672 7672 000 000 000 000 001 010 010 01	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 d type pump) Gas - MCI	ACIDIZ ACIDIZ ACIDIZ ACIDIZ NEFE A	PTH SET 10' KB CEMENT S JNT AND K Ced W/ dized Acid. Well State or - Bbl.	PAC N QUEEZE, ET IND MATERI 1000 ga w/2500 tus (Prod. or S SI) Gas - Oil	one c. AL USED 1 15% NJ gal 159 Shut-in) Ratio
size 1. Perforation Record (III 7672-80, 7 3. Pate First Production 9-2-82 Pate of Test 9-10-82	TOP Interval, size and 694-7704 Froduc ST Hours Tested 5, 5	BOTTOM number) a 2 SPF tion Method (Flo vabbing (Choke Size N/A	W/.43 Dian PROD wing, gas lift, pump Plan to PC Frod'n. For Test Period	32. 1 DEPTH 7672 7672 7672 DUCTION Ding - Size an DP) OII - Bbl. 49	size 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 d type pump) Gas - MCH 11.4	ACIDIA RACTURE, ACIDIA ACIDIA RE-ACIA NEFE A	PTH SET 10' KB CEMENT S UNT AND K Ced W/ dized ACid. Well Stat PT - Bbl. 105	PAC N QUEEZE, ET IND MATERI 1000 ga w/2500 tus (Prod. or 3 SI Gas - Oil 23	one c. AL USED 1 15% NJ gal 15% Shut-in) Ratio 3:1
SIZE I. Perforation Record (h 7672-80, 7 3. ate First Production 9-2-82 ate of Test 9-10-82 low Tubing Press.	TOP Interval, size and 1694-7704 Froduc ST Hours Tested 5, 5 Casing Pressure	BOTTOM number) a 2 SPF tion Method (Flo vabbing (Choke Size N/A	W/.43 Dian PROD Wing, gas lift, pump Plan to PC Prod'n. For Test Period 4- OII - Bbl.	32. 1 DEPTH 7672 7672 7672 DUCTION Ding - Size ar DP) Oil - Bbl. 49 Gas -	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 d type pump) Gas - MCH 11.4 MCF	ACIDIZ ACIDIZ ACIDIZ ACID ACID NEFE A Wate	PTH SET 10' KB CEMENT S UNT AND K Ced W/ dized ACid. Well Stat PT - Bbl. 105	QUEEZE, ET IND MATERI 1000 ga w/2500 tus (Prod. or S SI) Gas - Oil 23 il Gravity - A	one c. AL USED 1 15% NJ gal 15% Shut-in) Batto 3:1 APT (Corr.)
size I. Perforation Record (h 7672-80, 7 3. ate First Production 9-2-82 ate of Test 9-10-82 low Tubing Press. 10	TOP Interval, size and 2694-7704 Produc ST Hours Tested 5, 5 Casing Pressure 0	BOTTOM number) a 2 SPF tion Method (Flow vabbing (Choke Size N/A Calculated 2 How Hate	W/.43 Dian PROD wing, gas lift, pump Plan to PC Frod'n. For Test Period	32. 1 DEPTH 7672 7672 7672 DUCTION Ding - Size ar DP) Oil - Bbl. 49 Gas -	size 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 d type pump) Gas - MCH 11.4	ACIDIZ ACIDIZ ACIDIZ ACID ACID RE-ACI NEFE A	PTH SET 10° KB CEMENT S UNT AND K 2ed W/ dized Acid. Well Star ST - Bbl. 105	PAC N QUEEZE, ET IND MATERI 1000 ga w/2500 tus (Prod. or S SI) Gas = Oil 23 II Growity = 7 39 ^O Co	one c. AL USED 1 15% NI gal 15% Shut-in) Ratio 3:1
SIZE 1. Perforation Record (III 7672-80, 7 3. ate First Production 9-2-82 ate of Test 9-10-82 low Tubing Press. 10 4. Disposition of Gas (S	TOP nterval, size and 694-7704 Froduc ST Hours Tested 	BOTTOM number) a 2 SPF tion Method (Flow vabbing (Choke Size N/A Calculated 2 How Hate 	W/.43 Dian PROD Wing, gas lift, pump Plan to PC Prod'n. For Test Period 4- OII - Bbl. 215	32. 7672 7672 7672 7672 7672 000 010 010 011 011 011 011 01	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704	RACTURE, AMOI ACIDIZ ACIDIZ ACIDIZ ACIDIZ RE-ACI NEFE A Wate Her - Bbl. 457	PTH SET 10 KB CEMENT S UNT AND K Ced W/ dized Acid. Well Stat PT - Bbl. 105 C t Witnessed	PAC N QUEEZE, ET IND MATERI 1000 ga W/2500 tus (Prod. or S SI Cas - Oil 23 il Gravity - A 39 [°] Co By	one c. AL USED 1 15% NI gal 159 Shut-in) Batto 3:1 APT (Corr.) rrected
size 1. Perforation Record (Ib 7672-80, 7 3. Date First Production 9-2-82 Date of Test 9-10-82 Tow Tubing Press. 10	TOP nterval, size and 694-7704 Froduc ST Hours Tested 	BOTTOM number) a 2 SPF tion Method (Flow vabbing (Choke Size N/A Calculated 2 How Hate 	W/.43 Dian PROD Wing, gas lift, pump Plan to PC Prod'n. For Test Period 4- OII - Bbl. 215	32. 7672 7672 7672 7672 7672 000 010 010 011 011 011 011 01	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704	RACTURE, AMOI ACIDIZ ACIDIZ ACIDIZ ACIDIZ RE-ACI NEFE A Wate Her - Bbl. 457	PTH SET 10 KB CEMENT S UNT AND K Ced W/ dized Acid. Well Stat PT - Bbl. 105 C t Witnessed	PAC N QUEEZE, ET IND MATERI 1000 ga W/2500 tus (Prod. or S SI Cas - Oil 23 il Gravity - A 39 [°] Co By	one c. AL USED 1 15% N1 gal 15% Shut-in) Batto 3:1 APT (Corr.) rrected
size 1. Perforation Record (h 7672-80, 7 3. Date First Production 9-2-82 Date of Test 9-10-82 Tow Tubing Press. 10 4. Disposition of Gas (S Approx 11.	TOP nterval, size and 694-7704 Froduc ST Hours Tested 	BOTTOM number) a 2 SPF tion Method (Flow vabbing (Choke Size N/A Calculated 2 How Hate 	W/.43 Dian PROD Wing, gas lift, pump Plan to PC Prod'n. For Test Period 4- OII - Bbl. 215	32. 7672 7672 7672 7672 7672 000 010 010 011 011 011 011 01	SIZE 2-7/8" ACID, SHOT, F INTERVAL -7704	RACTURE, AMOI ACIDIZ ACIDIZ ACIDIZ ACIDIZ RE-ACI NEFE A Wate Her - Bbl. 457	PTH SET 10 KB CEMENT S UNT AND K Ced W/ dized Acid. Well Stat PT - Bbl. 105 C t Witnessed	PAC N QUEEZE, ET IND MATERI 1000 ga W/2500 tus (Prod. or S SI Cas - Oil 23 il Gravity - A 39 [°] Co By	one c. AL USED 1 15% N1 gal 15% Shut-in) Batto 3:1 APT (Corr.) rrected
size 1. Perforation Record (Ih 7672-80, 7 3. Date First Production 9-2-82 Date of Test 9-10-82 Tow Tubing Press. 10 4. Disposition of Gas (S Approx 11. 5. List of Attachments None	TOP Interval, size and 694-7704 Froduc ST Hours Tested . 5, 5 Casting Pressure 0 old, used for fuel 4 MCFPD T	BOTTOM number) a 2 SPF tion Method (Flo vabbing (Choke Size N/A Calculated 2 How Hate , vented, etc.) vill be U	W/.43 Dian PROD wing, gas lift, pump Plan to PC Prod'n. For Test Period 4- OII - Bbl. 215 ased to ope	32. 1 DEPTH 7672 7672 7672 000 010 010 011 - Bbl. 49 Gas - 51 011 - Bbl. 49 Gas - 51 011 - Bbl.	size 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 d type pump) Gas - MCF 11.4 MCF We D.09	ACIDIZ RACTURE, AMOU ACIDIZ ACIDIZ RE-ACI NEFE A Wate ter - Bbl. 457 Tes xCe\$S	PTH SET 10° KB CEMENT S UNT AND K 2ed W/ dized ACid. Well Star ST - Bbl. 105 C Witnessed Mike 1	PAC N QUEEZE, ET IND MATERI 1000 ga w/2500 tus (Prod. or S SI) Cds - Oil 23 il Crovity - A 39 ^o Co By Braswel	one c. AL USED 1 15% NI gal 159 Shut-in) Batto 3:1 APT (Corr.) rrected
SIZE SIZE	TOP Interval, size and 694-7704 Froduc ST Hours Tested . 5, 5 Casting Pressure 0 old, used for fuel 4 MCFPD T	BOTTOM number) a 2 SPF tion Method (Flo vabbing (Choke Size N/A Calculated 2 How Hate , vented, etc.) vill be U	W/.43 Dian PROD wing, gas lift, pump Plan to PC Prod'n. For Test Period 4- OII - Bbl. 215 ased to ope	32. 1 DEPTH 7672 7672 7672 000 010 010 011 - Bbl. 49 Gas - 51 011 - Bbl. 49 Gas - 51 011 - Bbl.	size 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 d type pump) Gas - MCF 11.4 MCF We D.09	ACIDIZ RACTURE, AMOU ACIDIZ ACIDIZ RE-ACI NEFE A Wate ter - Bbl. 457 Tes xCe\$S	PTH SET 10° KB CEMENT S UNT AND K 2ed W/ dized ACid. Well Star ST - Bbl. 105 C Witnessed Mike 1	PAC N QUEEZE, ET IND MATERI 1000 ga w/2500 tus (Prod. or S SI) Cds - Oil 23 il Crovity - A 39 ^o Co By Braswel	one c. AL USED 1 15% N1 gal 15% Shut-in) Batto 3:1 APT (Corr.) rrected
a). Perforation Record (1) 7672-80, 7 7672-80, 7 a). b) (1) (2) (3) (3) (3) (3) (3) (3) (3) (3	TOP Interval, size and 694-7704 Froduc ST Hours Tested . 5, 5 Casting Pressure 0 old, used for fuel 4 MCFPD T	BOTTOM number) a 2 SPF tion Method (Flo vabbing (Choke Size N/A Calculated 2 How Hate , vented, etc.) vill be U ourn on both side	W/.43 Dian PROD wing, gas lift, pump Plan to PC Prod'n. For Test Period 4- OII - Bbl. 215 ased to ope es of this form is tra	32. DEPTH 7672 7672 7672 7672 000 010 010 010 010 011 010 010 010 010 010 010 010 010 010 010 010 000 010 00 000 0	size 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 d type pump) Gas - MCH 11.4 MCF We D.09 .T; vent e	ACIDIZ RACTURE, AMOU ACIDIZ ACIDIZ RE-ACI NEFE A Wate ter - Bbl. 457 Tes xCe\$S	PTH SET 10° KB CEMENT S UNT AND K 2ed W/ dized ACid. Well Star ST - Bbl. 105 C Witnessed Mike 1	PAC N QUEEZE, ET IND MATERI 1000 ga w/2500 tus (Prod. or S SI) Cds - Oil 23 il Crovity - A 39 ^o Co By Braswel	one c. AL USED 1 15% N1 gal 15% Shut-in) Batto 3:1 APT (Corr.) rrected
SIZE SIZE	TOP Interval, size and 694-7704 Froduc ST Hours Tested . 5, 5 Casting Pressure 0 old, used for fuel 4 MCFPD T	BOTTOM number) a 2 SPF tion Method (Flo vabbing (Choke Size N/A Calculated 2 How Hate , vented, etc.) vill be U ourn on both side	W/.43 Dian PROD wing, gas lift, pump Plan to PC Prod'n. For Test Period 4- OII - Bbl. 215 ased to ope	32. DEPTH 7672 7672 7672 7672 000 010 010 010 010 011 010 010 010 010 010 010 010 010 010 010 010 000 010 00 000 0	size 2-7/8" ACID, SHOT, F INTERVAL -7704 -7704 d type pump) Gas - MCH 11.4 MCF We D.09 .T; vent e	ACIDIZ RACTURE, AMOU ACIDIZ ACIDIZ RE-ACI NEFE A Wate ter - Bbl. 457 Tes xCe\$S	PTH SET 10° KB CEMENT S UNT AND K 2ed W/ dized ACid. Well Star ST - Bbl. 105 C Witnessed Mike 1	PAC N QUEEZE, ET IND MATERI 1000 ga w/2500 tus (Prod. or S SI) Cds - Oil 23 il Crovity - A 39 ^o Co By Braswel	one c. AL USED 1 15% NI gal 15% Shut-in) Ratio 3:1 APT (Corr.) rrected 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 ays after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico				Northwestern New Mexico					
Т .	Anhy	T.	Canyon	<u> </u>	Ojo Alamo	T.	Penn. ''B''			
,							Penn. "C"			
B.	Salt	Т.	Atoka	т.	Pictured Cliffs	Т.	Penn. ''D''			
							Leadville			
Т.	7 Rivers	T.	Devonian	т.	Menefee	T.	Madison			
Т.	Queen	T.	Silurian	. Т.	Point Lookout	Т.	Elbert			
Т.	Grayburg	T .	Montoya	. Т.	Mancos	T.	McCracken			
Т.	San Andres	T.	Simpson	. T.	Gallup	Т.	Ignacio Qtzte			
Т.	Glorieta	Т.	МсКее	- Ba	se Greenhorn	Т.	Granite			
Т.	Paddock	Т.	Ellenburger	. Т.	Dakota	Т.				
Т.	Blinebry	T.	Gr. Wash	. Т.	Morrison	Т.				
Т.	Tubb	T.	Granite	. T.	Todilto	T.	···· · · · · · · · · · · · · · · · · ·			
Т.	Abo	<u> </u>	Bone Springs	- T.	Wingate	Т.				
Т.	Wolfcamp	T.		. Т.	Chinle	T.				
Т.	Penn	Т.		. T.	Permian	Т.				
Т	Cisco (Bough C)	 T .		- T.	Penn. ''A''	Т.	·····			
			OIL OR GAS	S	ANDS OR ZONES					
No.	1, from		to	No	. 4, from	••••••••				
No.	2, from	*******	.to	No	. 5, from	•••••	to			
No.	3, from		.to	No	. 6, from	• • • • • • • • • • • • • • • • • • • •	to			
			IMPORTAN	τı	ATER SANDS		·			
Incl	ude data on rate of water in	flow ar	d elevation to which water rose	in l	hole.					
No.	1, from	•••••	to	•••••	feet.	•••••••				
No.	2, from		to		feet.		· · · · · · · · · · · · · · · · · · ·			

No. 3, from	to	feet.	
No. 4, from.	t o	feet	

4, from......to.....feet. ***** FORMATION RECORD (Attach additional sheets if necessary)

T Ť

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	Tł ha	is wa we no	s a D & A well which Ar information concerning	adarko Tops	re-e & Foi	entere matio	d; therefore we ns.
				-			-
			i s				•