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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COmmission	Form C -104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST FOR	RALLOWABLE	Effective 1-1-65
FILE VV	A	ND	
U.S.G.S.	AUTHORIZATION TO RECEN	VED BY	
LAND OFFICE	AUG 1		
OPERATOR V	_	O. C. D.	
PROFATION OFFICE		, OFFICE	
Anadarko Petroleum Co			
Address		-	
	idland, Texas 79702	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in Ownership	Effective:
New Well Arecompletion	Cil Dry Gas	Aile 1 19	
Change in Ownership X	Casinghead Gas Condensat		
If change of ownership give name	nadarko Production Compan	v, P. O. Box 2497, Midla	ind, Texas 79702
and address of previous ownerA	hadarko filodacezon oraș	<u>×</u>	
L DESCRIPTION OF WELL AND L	EASE	The Kind of Lease	Lease No.
Lesse Name	Vell No. Pool Name, Including Form	er Penn North State, Federal or	Fee Fee
Osage	1 Dagger Draw Upp		
Location 19	30 Feet From The North Line o	and <u>1980</u> Feet From The	. <u> East </u>
Unit Letter <u> </u>		Tadar	County
Line of Section 21 Tom	mship 195 Range 25	DEDEC	
1. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)
Neme of Authorized Transporter of Oil		2000 NOTER TOWELP STADA	
I Detroloum Corporati	on <u>··</u>	Dallas, Texas 15201 Address (Give address to which approved	i copy of this form is to be sent)
Name of Authorized Transporter of Cas		When	
None	Unit Sec. Twp. P.ge. 1	is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	G 21 198 25E	No	
If this production is commingled wi	th that from any other lease or pool, gi	ive comminging older humber	Plug Back Same Res'v. Diff. Res'v.
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completing	n - (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			Postel ID-3
			9-6-85 Op. Nome Che.
			i Op. of come of exceed top allo
V. TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be aft	ter recovery of total volume of load oil a set or he for full 24 hours)	ind mult be equal to or the
	i Date of Test	Producing Method (Flow, pump, gas lif	i, elc.)
Date First New Oil Run To Tanks			Choke Size
Longth of Test	Tubing Pressure	Casing Pressure	
		Water-Bbls.	Gca-MCF
Actual Pred. During Test	Cil-Bbls.		
GAS WELL		Ebla. Condensate/MMCF	Gravity of Condensate
Actual Fred. Test-MCF/D	Length of Test		
	Tubing Frees we (Shut-in)	Cosing Freesure (Shut-in)	Choke Size
Teating Method (pitot, back pr.)			ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE		
VI. CERTIFICATE OF Count Line I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG 26 1985	
		Uriginel Signed by	
		BYLes A. Glements Supervisor District II	
,			
		This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper if this is a request for allowable for a newly drilled or deeper	
HKAL Brandes		well, this form must be accordance with RULE 111.	
(Signature)		tests taken on the work form must be filled out completely for all	
Senior Administrative Specialist		able on new and recompleted	
Title)		Fill out only Sections I. II. Int. other such change of condit	
//.	(Dute)	Security Forma C-104 mil	ist be filed for each pool in mult
		corrected wells.	