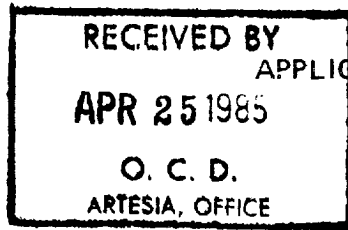


NEW MEXICO OIL CONSERVATION COMMISSION

Form C-129
9-1-72

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

NFO Permit No.

2-706
(Commission Use Only)

A. Applicant, Anadarko Production Company,
whose address is P. O. Drawer 130, Artesia, New Mexico 88210,
hereby requests an exception to Rule 306 for 5 months ~~days~~ until
until Sept. 2,, 19 85, for the following described tank battery (or LACT):

Name of Lease Osage Name of Pool N. Dagger Draw Upper Penn.Location of Battery: Unit Letter G Section 21 Township 19S Range 25ENumber of wells producing into battery 1

B. Based upon oil production of 50 barrels per day, the estimated (*) volume
of gas to be flared is 300 MCF; Value 0 per day.

C. Name and location of the nearest gas gathering facility:

Transwestern Pipeline CompanyD. Distance 2500' Estimated cost of connection \$300,000

E. This exception is requested for the following reasons: Request permission to produce this oil well and to flare the associated braidenhead gas for two (2) days per month (24 hrs/day). Actual days involved would be the last 2 days of April & the 1st 2 days of May; the last 2 days of June & the 1st 2 days of July, the last 2 days of August & the 1st 2 days of September 1985 (total of 12 days).

The purpose of operating this well 2 days per month is two fold: (1) need to produce the well to perpetuate the lease until Anadarko can negotiate a contract with Transwestern Pipeline Company & a gas treatment plant can be built and (2) maintain constant operations (once the well is activated) for a full four day period.


Continuous (as opposed to daylight only) operation is desired because each time this well is re-activated (following a S.I. period) a "gas bubble" must be circulated off bottom. This bubble requires 3-4 man hours to achieve stable pumping conditions.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Approved Until Sept 2, 1985

New Mexico Oil Conservation Commission

By Mike WilliamsTitle OIL AND GAS INSPECTORDate APR 25 1985


(Signature)
Area Supervisor
(Title)
April 24, 1985
(Date)

*Gas-Oil ratio test may be required to verify estimated gas volume.