Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1-8	90	

OIL CONSERVATION DIXISION

WELL API NO.	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088		WELL API NO.	
איריישורד זו	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease STATE FEE X	
P.O. Drawer DD, Artesia, NM 88210	' FE	B 20 '89	6. State Oil & Gas Lease No.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Oza Least		
		S. C. D.		
SUNDRY NOTICES AND REPORTS ON WELLS OFFICE OF PLUG BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
		OCACE		
(FORM C-101) FOR SUCH PROPOSALS.)		OSAGE		
1. Type of Well: OH. GAS WELL OTHER CONVERT to SWD		- WWW		
A Man of Oceanion			8. Well No.	
Yates Petrolet	um Corporation 🗸		9. Pool name or Wildcat	
3. Address of Operator 105 South 4th	St., Artesia, NM 88210		North Dagger Draw Upper Penn	
	1980 Feet From The North	Line and198	O Feet From The East Line	
Unit Letter : -			County i	
Section 21	Township 19S Rar 10. Elevation (Show whether I	oge 25E OF, RKB, RT, GR, etc.)	NMPM F.ddy	
	/////// 3478' G	i R	<u> </u>	
	neck Appropriate Box to Indicate N	Nature of Notice, I	Report, or Other Data	
II. NOTICE OF	F INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
TEMPORARILY ABANDON PULL OR ALTER CASING	CASING TEST AND CEMENT JOB			
		OTHER: Convert	to SWD X	
OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
work) SEE RULE 1103. 2-9-89. Bled pressure off well. Pulled and laid down 244 jts 2-3/8" J-55 tubing.				
2-10-89. Existing perforations open at 7672-80' and 7694-7704' (36 holes-2 SPF).				
$\frac{1}{2}$				
26 29 32, 34, 30, 39, 41, 43, 7002, 31, 11, 12, 1002, 31, 11, 11, 11, 11, 11, 11, 11, 11, 11				
and 7863', t	otal 30 holes (1 SFF).			
2-14-88. Ac	2.4.00 Asidized perfs 7708-7863' w/6500 gals 15% NEFE acid and 60 ball sealers.			
$\frac{1}{1}$ = 1.5 to $\frac{1}{2}$ = 1.5 packer. RIH with 239 jts $\frac{2}{1}$ = 1.5 jts				
plastic-coated tubing set /024 · 10p of 1				
2-16-89. Began injecting water into well.				
I hereby certify that the information a	above is true and complete to the best of my knowledge as	ad belief.	Supervisor DATE 2-17-89	
SIGNATURE	ta Soudles 1	mr Production		
1/	nita Goodlett		TELEPHONE NO.505/748-147	
(This space for State Use)	Original Signed By		FEB 2 1 1989	
APPROVED BY	Mike Willems	IMLE	DAIG	