NO. OF COPIES RECI	5		
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SANTA FE			
FILE			4
U.S.G.S.			
LAND OFFICE		Ι	
TRANSPORTER	OIL	1.7	
	GAS		
OPERATOR	] /		
PROBATION OF	I	I	

## NEW MEXICO OIL CONSERVATION COMM. SION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS .
LAND OFFICE			<b>5 5 5 5 5 5 5 5</b>	<b></b>
TRANSPORTER GAS	4	RECEIVED		
OPERATOR OFFICE	/		APR 3 197	5
PRORATION OFFICE Operator			אנט פי אות	
Samedan Oil Cor	poratio	n 🗸	0.0.0	
Address			ARTESIA, OFFIC	<b>E</b>
Reason(s) for filing (Check pro		idland, Texas 79701	Ost (Ol	
New Well	oper box)	Change in Transporter of:	Other (Please explain)	
Recompletion		Oil Dry Gas		
Change in Ownership		Casinghead Gas Condens	sate	
If change of ownership give	0.000			
and address of previous owr		E-5/02 9-30 75		
II. DESCRIPTION OF WELL	ANDIE		· Draw- monou	
Lease Name	AND LE			Lease No.
Fanning Comm.		l Wildcat	State, Feder	al or Fee <b>Fee</b>
Location			1000	***
Unit Letter K	1980	Feet From The South Line	and 1980 Feet From	The West
Line of Section	Towns	hip 19-S Range 20	6-E , NMPM, Eddy	County
II. DESIGNATION OF TRAN	SPORTE	or Condensate	S Address (Give address to which appro	aved conv of this form is to be sent!
Name of Authorized Transport The Permian Cor			P. O. Box 1183, Houst	
		phead Gas or Dry Gas XX	Address (Give address to which appro	
Southern Union			Fidelity Union Tower	Bldg., Dallas, Texas 7500
If well produces oil or liquids	,	Init Sec. Twp. Rge.		ner.
give location of tanks.	·	K 4 19-3 26-E	Yes	4-1-75 4-8-75
	igled with	that from any other lease or pool, (	give commingling order number:	
V. COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty.
Designate Type of Co	mpletion	– (X) <b>X</b>	x	
Date Spudded	Ē	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-16-73		11-9-73 Jame of Producing Formation	95201	9277 °
Elevations (DF, RKB, RT, GF	R, etc.,	Morrow	9207 1	9130'
3359.1° G.L.		POTTOW	<u> </u>	Depth Casing Shoe
9207' to 9233'				9461*
			CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Circ. to surface
30"		20" 12 1/4"	31' 1499'	900 sx
8 5/8" 4 1/2"		7 7/8"	9461'	250 sx
4 1/2	-		7102	
V. TEST DATA AND REQU	EST FOR	ALLOWABLE (Test must be af	fter recovery of total volume of load of	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To T		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run 16 1	diks L	5010 01 1001		
Length of Test	1	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL				
Actual Prod. Test-MCF/D	Į į	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1395'		24 hrs.	0	
Testing Method (pitot, back ; Flowing	or.) 1	Tubing Pressure (Shut-in) 2067	Casing Pressure (Shut-in) Packer	Choke Size 12/64"
				ATION COMMISSION
VI. CERTIFICATE OF COM	PLIANCI	2	APR 10	a transfer
T hapakı samiili ikai ika mi	les and rec	rulations of the Oil Conservation	APPROVED AFT 1	7 . 19
Commission have been co	molied wit	h and that the information given	BY Willia	gussett.
above is true and complet	e to the b	pest of my knowledge and belief.	CURTINUICON	DICTRICT I
ORIGINAL SIGNED BY William S. McCuen		TITLESUPERVISOR	, DISTRICT II	
		This form is to be filed in	compliance with RULE 1104.	
			I want this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation
William 3. Mother	Signati Prodi	uction Superintendent	tests taken on the well in acc	ordance with RULE 111.
HILLIAN PROCUE			11	was he filled out completely for allow-

(Title) April 1, 1975 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply