

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0555293

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 33, T19S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation ✓

SEP 21 1973

3. ADDRESS OF OPERATOR

3303 Lee Parkway Dallas, Texas 75215.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

Unit Letter G, 1980' from North Line & 1980'
from East Line.

14. PERMIT NO.

August 31, 1973

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL - 3298

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run & cement casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was spudded at 1:00 a.m., 9/13/73 and a 17 1/2 inch hole drilled to 608 feet. Then 11 3/4 inch casing was run to 593 feet (14 JTS of 42#/ft, H-40, ST&C, new) and cemented with 600 sxs of TLW + 200 sxs class C, 2% CaCl. Approximately 200 sxs of cement was circulated as the plug was pumped down at 6:40 a.m. 7/14/73.

After a WOC period of 30 hrs, the casing, double ram preventors and choke manifold were tested with 800 psi, 30 minutes, held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sandy Chan

TITLE Petroleum Engineer

DATE Sept. 18, 1973

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

SEP 20 1973

N. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
SEP 20 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO